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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

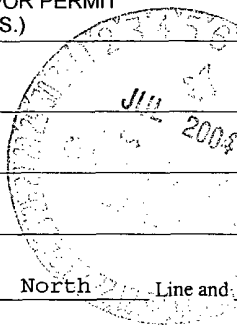
DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APNO.	30-045-08866
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Hutchinson
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator McElvain Oil & Gas Properties, Inc.	8. Well No. 1	
3. Address of Operator 1050 17th Street #1800 Denver, CO 80265	9. Pool name or Wildcat Fulcher Kutz Pictured Cliffs	
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 1 Township 29N Range 13W NMPM San Juan County		
10. Elevation (Show whether DF,RKB,RT,GR,etc.) 5455' GL		



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

Dug down on outside of culvert to 6'. No valve on 8 5/8" csg. Discussed with Charlie Perrin at NMOCD. Received verbal approval to proceed with P&A with inside/outside squeezes at 1050' (35 sx) and 250' (40 sx).
 Set CIBP at 1409' Pressure test 2 7/8" casing to 1000 psi. for 15 min.
 Make 4 dump bailer runs to cement from 1409' to 1349'.
 RIH with strip gun loaded with 4 charges on 180 degree phasing in 1' interval. Shot squeeze holes at 1053'. Pump 35 sx Class B cement at 14.2 - 15.2 ppg. Displace cement with fresh water to 900'.
 Run 2 7/8" junk basket to cement at 835'. Perforate 4 squeeze holes at 250'. Establish injection rate of 2 bpm at 500 psi. through perfs. Pump 230 sx Class B cement (159.3 cf). First 40 sx contained 3% CaCl. Weight 15.2-15.6 ppg.
 Witnessed by Henry Villanueva with NMOCD, 2/20/04.
 Install dry hole marker. Reclaim per landowner.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John D. Steuble TITLE Engineering Manager DATE 6/23/04
 TYPE OR PRINT NAME John D. Steuble TELEPHONE NO. 303-893-0933
 (This space for State Use)
 APPROVED BY H. Villanueva DEPUTY OIL & GAS INSPECTOR, DIST. # 87 DATE AUG 30 2004
 CONDITIONS OF APPROVAL, IF ANY:

8-30-04

HUTCHINSON #1
 660' FNL & 660' FEL
 Sec. 1 T29N R13W
 San Juan County NM
 FINAL P&A Config

