

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078049

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact:

KATHY BOYDSTON

E-Mail: kathy.lynn.boydston@us.ibm.com

3a. Address

P.O. BOX 3092
HOUSTON, TX 77253-3092

3b. Phone No. (include area code)

Ph: 918.925.7043

Fx: 918.925.7298

8. Well Name and No.
HUGHES A 1

9. API Well No.

30-045-20161

10. Field and Pool, or Exploratory

BASIN-DAKOTA, BLANCO-MESVARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T29N R28W NWSW

County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to change our allocation method from the subtraction method to a fixed percent, due to an established production rate. Our fixed rate will be ~~10%~~ ^{22%} Basin-Dakota and ~~84%~~ ^{75%} Blanco-Mesaverde.

Should you have any questions about this matter please contact Kathy Boydston at 918-925-7043.

DHC 383A2

KATHY BOYDSTON, WITH BP, AGREED TO ALLOCATION CHANGE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #30824 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 08/26/2004 ()

Name (Printed/Typed) KATHY BOYDSTON

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Date 05/17/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Petr. Eng.

Date

8/27/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****