

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077106
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. LACKEY B LS 15E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T28N R9W NWNW 0790FNL 0880FWL		9. API Well No. 30-045-23880-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to recompleate this well and downhole trimingle in the Dakota, Mesaverde and Chacra. Attached is our procedure and DHC approval from the NMOCD.

Sec 2/24/98 dated sundry for details



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #34574 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/17/2004 (04SXM1897SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 08/13/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 08/17/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD



## San Juan Recompletion Procedure

*"Our work is never so urgent or important that we cannot take time to do it safely."*

### Lackey B LS 15E

**Workover Proposal** : Recomplete well into the Mesa Verde & Chacra and DHC with the Dakota.

#### WELL DATA

(refer to attached Wellview wellbore diagram & Group data for more details)

**API:** 300452388000

**TWN:** 28 N **RNG:** 9 W **Section:** 29 **Spot:** D

**Lat:** 36° 38' 16.908" N **Long:** 107° 49' 3.36" W

**KB Elev:** 5890' **GL Elev:** 5890'

**TD:** 6682' **PBTD:** 6680'

**Current Producing Zones:** Dakota

**OA perf interval for respective Zones:** 6395-6604'

**Proposed Completion:** Mesa Verde & Chacra

**Proposed Perf Interval:** Stage 1: 4329-4339', 4368-4389', 4400-4410', & 4418-4426'

Stage 2: 3006-3018', 3030-3035', 3130-3140', & 3158-3163'

#### Casing and Tubing

	OD (in)	Depth (ftKB)	ID/Drift (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	9.625	225	8.92	36.0	K-55	3520	2020	Surf
Production	4.5	6682	4.05	11.6	K-55	5350	4950	0-2245' & 5680-6680'
Slimhole Liner	3.5	6335	2.993	8.881	J-55 FL-4S	6980	7400	2850'
Tubing	2.0625	6467	1.771	2.9	J-55	7280	7690	

## San Juan Recompletion Procedure

### Lackey B LS 15E

#### **PROCEDURE:**

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected.

1. Notify Operator, Mike Pena 505 320-9569.
2. Prepare Location. Test anchors to 10,000 lbs.
3. Hold Safety Meeting.
4. MI & RU WO rig.
5. This well is a Category 2/Class 2 designation. Thus, two untested or one tested barrier will

26. RIH with 2-1/16" production string, SN, and expendable-check on bottom and land at 6500'. Drift tubing according to Ron Bishop's procedure (included at the end of the procedure).
27. Install BPV. ND BOPE and NU wellhead. Remove BPV. Pump-out check and flow to flow-back tank. If necessary, swab the well to kick-off prior to moving the WO rig. Call operator (Mike Pena 505 330-9569) upon completion of work. If well was on plunger, ensure the plunger will trip once before rigging down.
28. RD MO rig. NOTIFY regulatory (Patsey or Yolanda or Deb) that work completed.
29. Turn well over to production.



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1890

Conoco Inc.  
10 Desta Drive  
Suite 100W  
Midland, Texas 79705-4500

Attention: Ms. Kay Maddox

*Lackey B "LS" No. 15E  
API No. 30-045-23880  
Unit D, Section 29, Township 28 North, Range 9 West, NMPM,  
San Juan County, New Mexico.  
Blanco-Mesaverde (Prorated Gas - 72319)  
Otero-Chacra (Gas - 82329) and  
Basin-Dakota (Prorated Gas - 71599) Pools*

Dear Ms. Maddox:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas and oil production from the Basin-Dakota Gas Pool shall be determined utilizing the annual average production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas and oil production from the Blanco-Mesaverde and Otero-Chacra Gas Pools shall be determined by subtracting Basin-Dakota Gas Pool production from the well's total monthly oil and gas production. A fixed allocation between the Otero-Chacra and Blanco-Mesaverde Gas Pools shall be determined from the results of production tests to be conducted

subsequent to completion operations. The applicant shall consult with the supervisor of the Division's Aztec District Office to determine the proper fixed allocation between the Otero-Chacra and Blanco-Mesaverde Gas Pools. Subsequent to determination, the applicant shall submit the fixed allocation percentages to the Santa Fe Office of the Division.

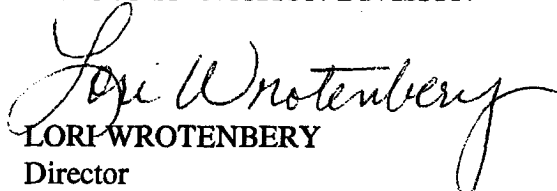
The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 9th day of April, 1998.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
LORI WROTENBERY  
Director

S E A L

LW/DRC

cc: Oil Conservation Division - Aztec  
Bureau of Land Management-Farmington