In Lieu of Form 3160 (June 1990)

## UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

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Ex	pires:	March	31,	1993	

Lease Designation and Serial No.

SUNDRY NOTICE AND REPORTS ON WELLS	
o not use this form for proposals to drill or to deepen or reenty to a different reservoir.	Use "APPLICATIO"
TO DRILL" for permit for such proposals	

SF-078769

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	SUBMIT IN TRIPLICATE	28 26 37	) <b>7</b> 6 F	POSA UNIT
1.	Type of Well Oil Well X Gas Well Γ Other		8.	Well Name and No. ROSA UNIT#168A
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	AU0 2004 5	9.	API Well No. 30-039-26388
3.	Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254		10.	Field and Pool, or Exploratory Area BLANCO MESA VERDE
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description 930' FNL & 1625' FEL, NW/4 NE/4, SEC 28 T31N R5W	on)	11.	County or Parish, State RIO ARRIBA, NM
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CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYP	E OF ACTION
Notice of Intent Subsequent Report X Final Abandonment	X Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-09-2004 MIRU, pressure test BH to 250psi, held for 15 min, good test. TIH w/ tbg to 2500'. SDFN.

07-10-2004 Finish TIH w/ tbg. RU BJ, set 1st cement plug from 2691' to 1210', 10 bbls FW ahead of cmt w/ 245 sxs Type III cmt. LD tbg, 47 jts to set next plug at 1210' to surface. Cmt 1210' to surface w/ 200 sxs Type III cmt. LD rest of tbg onto trailer, 37 jts. ND BOP and top off 7" csg with cmt. Cmt to surface. Well P&A'd @ 1330 hrs, 07/10/04.

14.	I hereby certify that the foregoing is true and correct Signed TRACY ROSS	Title Sr. Production Analyst	DateAugust 24, 2004
	(This space for Federal or State office use)		
	Approved by	Title	Date
	Conditions of approval, if any:		ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Location:

930' FNL and 1625' FEL

NW/4 NE/4 Sec 28(B), T31N R05W

Rio Arriba, New Mexico Elevation: 6785' GR API#: 30-039-26388

## **ROSA UNIT #168A BLANCO MESAVERDE**

Spud date: 8/01/00

Completed: 9/12/00

P&A'd: 7/10/04

Cmt plug from 1210' to surface w/ 200 sxs Type III cmt.		6 jts 9-5/8", 36#, K-55, ST&C csg. Landed @ 273' Cemented with 150 sx cmt
Cr	nt plug from 2691' to 1210' w/ 245 sxs Type III cmt.	CIBP @ 2940'. 2 bbls cmt on top of plug.
Тор	Depth	Approx. 648' of 2-3/8", 4.7#, J-55, EUE, 8rd tbg in hole. Cmt plug @ 2970' in tbg.
Pictured Cliffs	3700'	1 \\ 1
Lewis	3943'	Casing parted and offset @ 3554'
CliffHouse	5858'	Cmt in csg @ 3558' w/ 12 bbls, 14.6# w/ 1% CaCl (7"=24'/bbl)
Menefee	5900'	
Point Lookout	6113'  Cmt from 3800' to 5000' w/ 22 bbls  Class III + 1% CaCl (4 1/2" = 63'/bbl)  4916	
(27, 0.38" hol 20/40 sand in Point Lookou	ON	59 jts 4-1/2", 10.5#, K-55 ST&C csg. Landed @
sand in 2006	bbls slick water.	3888' - 6571'. Latch collar @ 6531' & marker jt @ 5422'. Cemented with 290 sx cmt

TD @ 6572' PBTD @ 6450'

Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	9-5/8",36#	150 sx	209 cu. ft.	surface
8-3/4"	7", 20#	515 sx	1007 cu. ft.	surface
6-1/4"	4-1/2",10.5#	290 sx	423 cu. ft.	3888'