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Form 3160-5 (August 1999) DI		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000						
SUNDRY	5. Lease Serial No. NMNM010989							
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agree	ement, Name and/or No.						
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Ot	8. Well Name and No. FIELDS /A/ 4							
Name of Operator     BP AMERICA PRODUCTION		9. API Well No. 30-045-11267-00-S1						
3a. Address 200 ENERGY CT FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		10. Field and Pool, or Exploratory BLANCO MESAVERDE					
4. Location of Well (Footage, Sec.,		11. County or Parish, and State						
Sec 28 T32N R11W SWNE 1 36.99554 N Lat, 108.04266 V	SAN JUAN COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Deepen	□ Production (Start/Resume)		☐ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Treat	□ Reclama	ation	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomp	lete	□ Other			
Final Abandonment Notice	☐ Change Plans	▶ Plug and Abandon       │ Tempore		orarily Abandon				
	Convert to Injection	Plug Back	□ Water D	Disposal				
Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provided operations. If the operation rebandonment Notices shall be fifinal inspection.)	give subsurface locations and measure the Bond No. on file with BLM/BLA esults in a multiple completion or recolled only after all requirements, including	red and true ve Required su impletion in a ring reclamatio	ertical depths of all perting bsequent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. c filed within 30 days 50-4 shall be filed once			
plug from 3083' - 2910'. TOH TU & set retainer @ 2558'. S & shot SQZ holes @ 1196' -1	. TIH & TAG cmt @ 2910' ting into retainer & pump I 197' w/4 JSPF. Set retair	er & tag @ 4676'. TOH. TIH to '. PU & shot SQZ holes @ 2610 11.3 BBLs CMT plug, displace her @ 1146', sting into retainer @ 221' - 222' w// ISPE BIL&	0' & 2611' v d w/5.9 BBl & pump 11	v/4 JSPF. _s. PU .3				

circ to surface. ND BOPs. Cut off CSG & WH. Install P&A marker.

08/31/2004 RDMOSU rig released @ 19:00 hrs. Turned location over to environmental group for surface restoration.

> Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

14. Thereby certify th	nat the foregoing is true and correct.  Electronic Submission #35590 verified  For BP AMERICA PRODUCTIO  Committed to AFMSS for processing by S	N ČO,	sent to the Farmington		
Name (Printed/Typ	ped) MARY CORLEY	Title	AUTHORIZED REPRESENTATIV	Œ	
Signature	(Electronic Submission)	Date	09/02/2004		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By	CCEPTED		STEPHEN MASON PETROLEUM ENGINEER	Date 09	9/03/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	∍ Farmington		
	1001 and Title 43 U.S.C. Section 1212, make it a crime for any p ious or fraudulent statements or representations as to any matter w			ment or agency of the U	nited