submitted in lieu of Form 3160-5

## UNITED STATES

# DEPARTMENT OF THE INTERIOR

Sundry Notices and Reports on Wells		
bundly notices and kepoits on weils		
51816172	5.	Kease Number MOOC14200626
Type of Well	6.	If Indian, All. or
GAS AUG 20		Tribe Name
Name of Operator	7.	Unit Agreement Nam
BURLINGTON	į	
OIL & GAS COMPANY	8.	Well Name & Number
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Pinon Mesa A 1 API Well No.
	1.0	30-045-21604
Location of Well, Footage, Sec., T, R, M 1000'FNL,1180'FEL, Sec.36, T-31-N, R-14-W, NMPM	10.	Field and Pool Basin DK/Basin FTC WC Basin Mancos
	11.	County and State San Juan Co, NM
•		San Suan Co, Mi
Final Abandonment Altering Casing Conversion Other	JII CO	Injection
13.Describe Proposed or Completed Operations		<del></del>
is intended to recomplete the subject well to the Gallup form	. The	Fruitland Coal
is intended to recomplete the subject well to the Gallup form	. The	Fruitland Coal
is intended to recomplete the subject well to the Gallup form	. The	Fruitland Coal
is intended to recomplete the subject well to the Gallup form sting Dakota/FTC wellbore according to the attached procedure	. The	Fruitland Coal ions will be commin
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MOCD

## Pinon Mesa A #1 Sundry Procedure

Unit A, Section 36, T31N, R14W

- 1. MIRU completion rig.
- 2. Pull tubing. Set cement retainer at +/- 1300'.
- 3. Test casing and tubing to +/- 500 psi for 15 minutes.
- 4. Squeeze Fruitland Coal formation with 250 sxs type III neat cement. WOC.
- 5. Drill out retainer and cement to CIBP at 1557'. Test squeeze to 500 psi for 15 minutes.
- 6. Drill out CIBP. Clean out well to PBTD.
- 7. Set CIBP at 6148' to isolate the Dakota.
- 8. Run CBL from CIBP to 4360'.
- 9. Perforate and fracture stimulate the Gallup formation from +/- 5346' to +/-5550'.
- 10. Flow back well. TIH, mill out CIBP and clean up well.
- 11. Perform separator test to determine Gallup and Dakota allocation.
- 12. Land tubing as a Gallup/Dakota commingle.
- 13. RDMO rig. Return well to production.



JUN 1 5 2004

Bureau of Land Management Durango, Colorado District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 Permit 379

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Code
30-045-21604	Wildcat Basin Mancos	97232
Property Code	Property Name	Well No.
<del>-739</del> 2	PINON MESA A	001
OGRID №.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS CO	

### **Surface And Bottom Hole Location**

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	36	31N	14W		1000	N	1180	E	San Juan
Dedicated Acres Joint or Infill Consolidation Code Order No.  -42-11-163-62									

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#### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signed By: Frances Band

Title: Regulatory Specialist

Date: June 11, 2004

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David O Vilven Date of Survey: 09/25/2004 Certificate Number: 1760

# RECEIVED

JUN 1 5 2004

Bureau of Land Management Durango, Colorado