

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO. 30-039-20356

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-289-36

7. Lease Name or Unit Agreement Name
San Juan 29-5 Unit

8. Well Number
53

9. OGRID Number
217817

10. Pool name or Wildcat
Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6081 Houston Tx 77252

4. Well Location
Unit Letter L : 1800 feet from the South line and 990 feet from the West line
Section 32 Township 29N Range 5W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6479 GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Allocation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests allocation of this well as per attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Gustartis TITLE As Agent for ConocoPhillips Co DATE 08/23/2004

Type or print name Christina Gustartis E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 80
Conditions of approval, if any:

AUG 25 2004

San Juan 29-5 Unit #53 Monthly Production

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily	MV %
Jul-03	5,597	2704	31	87	2893	31	93	52%
Aug-03	5,679	2687	31	87	2992	31	97	53%
Sep-03	5,135	2584	30	86	2551	30	85	50%
Oct-03	5,198	2653	31	86	2545	31	82	49%
Nov-03	4,992	2552	30	85	2440	30	81	49%
Dec-03	4,984	2620	31	85	2364	31	76	47%
Jan-04	4,902	2604	31	84	2298	31	74	47%
Feb-04	4,518	2422	29	84	2096	29	72	46%
Mar-04	4,537	2571	31	83	1966	31	63	43%
Apr-04	4,912	2474	30	82	2438	30	81	50%
May-04	4,458	2539	31	82	1919	31	62	43%
Jun-04	4,591	2443	30	81	2148	30	72	47%
	59,503	30,853			28,650			

Total Mesaverde Production = 28,650 MCF
 Total Dakota Production = 30,853 MCF
 Total Production both zones = 59,503 MCF

Recommended Mesaverde Fixed Gas % Allocation For All Future Production = **48%**
 Recommended Dakota Fixed Gas % Allocation For All Future Production = **52%**

Note: 100% of all future condensate production should be allocated to the Mesaverde

