

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-08003
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Valdez A
8. Well Number 1
9. GRID Number
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	2. Name of Operator XTO ENERGY INC.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	4. Well Location Unit Letter I : 1,850 feet from the South line and 990 feet from the East line Section 24 Township 29N Range 11W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,467' GR 5,478' RKB	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **REPAIR CSG LEAK** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy repaired csg leak as follows: MIRU rig. ND WH. MU GOP. RU swb. Found btm tbq jt plugged w/mud & LCM. TIH w/bit, csg scraper & tbq. TOH w/bit, sub, cscraper. TIH w/pkr & set @ 6003'. PT RBP to 1500 psig. Held OK. TOH w/tbg; set pkr @ 3790'. POH w/tbg to isolate csg leak. Unable to isolate leak. Found hole in tbq. TIH w/pkr & tbq. Isolated csg leak btw 4044'-4076'. Rltd pkr. TOH w/tbg. Isolated leak btw 3256' - 3288'. TOH w/tbg & LD pkr. TIH w/retrieving head for RBP & tbq. Rltd RBP. TOH w/tbg & RBP. Rcv'd verbal permision to sqz cmt leaks fr/charlie Perrin w/NMOCD @ 3:30 p.m., 6/24/04. Notified NMOCD (msg on Perrin's voice mail) @ 4:30 p.m., 6/24/04, of pmp time @ 11:00 a.m., 6/25/04 for sqz job. Set CIBP @ 4820'; set pkr @ 4780'. PT CIBP to 1500 psig for 5 min. Held OK. Sqz'd csg leak btw 4044'-4076' w/50 sx Class B cmt w/1% CaCl2 (15.6 ppg, 1.18 cuft/sx). Displaced cmt w/14 BW. Final sqz press 1000 tbq. Est 29 sx sqzd into leak. TOH w/tbg & setting tool. PU cmt retainer. Stung into cmt retainer. Sqz'd csg leak btw 3256'-3283' w/25 sx class B cmt w/1% CaCl2 (15.6 ppg & 1.18 cuft/sx). Displaced cmt w/12 BW. Est 15 sx sqz'd into leak. Final sqz press 1400 psig. Reversed out 2 bbls of cmt. TIH w/bit, DC's & tbq. Tgd cmt @ 3160'. PT/csg to 500 psig for 5 min; held OK. DO cmt fr/3159'-3662'. PT csg & sqz csg leak fr/3156'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 7/2/04

Type or print name HOLLY C. PERKINS

Telephone No. (505) 324-1090

(This space for State use)

APPROVED BY Chad TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE AUG 20 2004

Conditions of approval, if any:

Valdez A #1

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Subseq Rpr Csg Leak

-3283' to 500 psig for 10 min; held OK. PT csg to 500 psig; leaked off to 320 psig in 10 min. Held @ 320 psig. DO cmt retainer @ 3662'. DO cmt fr/3693'-3850' & 3850'-4068'. Csg leak btw 4044'-4076'. PT csg & 2 sqz'd csg leaks isolated btw 3256'-3283' & 4044'-4076' to 500 psig. Circ hole w/80 bbls 2% KCl wtr. TIH w/pkr & tbg. Set pkr @ 4012'. PT sqz'd csg leak btw 4044'-4076' to 1000 psig & 2000 psig. Lost 100 psig every min. TOH w/tbg. Set pkr @ 3680'. PT old sqz'd leak @ 3740' & new sqz'd leak btw 4044'-4076' to 1000 psig; lost 100 psig every min. PT TCA to 540 psig; held OK. PT csg & CIBP to 1000 psig; held OK. Left Msg on Charlie Perrin's voice mail of sqz time on 7/6/04. MIRU cmt trk. Spotted 150 gal 15% HCl ac across csg leak. Set pkr @ 3790'. Breakdwn csg leak btw 4044' - 4076' @ 1500 psig. Ppd 5 bbls 2% KCl wtr dwn csg. Reset pkr. Mixed & ppd 50 sx Class B neat cmt (15.6 ppg, 1.18 cuft/sx). Hesitate sqz for 30 min. Final sqz press 1300 psig. Ppd 42 sx cmt into csg leak. Left 7 sx cmt in csg. PT csg to 500 psig for 5 min. Held OK. TOH w/tbng & pkr. TIH w/bit, DC's & tbg. Sqz'd csg leak btw 4044'-4076'. PT csg to 500 psig. Lost 100 psig in 20 min. PT held @ 400 psig. PT csg & sqz'd csg leaks to 500 psig. Lost 100 psig in 20 min. PT held @ 400 psig. CO fill fr/6221'-6338' PBTD. TOH w/tbg, DC's & bit. MIRU acid & N2 equip. A. fr/6107'-6282' w/2000 gals 10% NEFE HCl acid foamed w/300 scf/bbl N2. TIH w/NC, SN & tbg. SN @ 6306'. Landed tbg @ 6222'. PBTD 6338'. RDMO. Std compressor & RWTP @ 12:30 p.m., 7/20/04.