

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079003

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

7. Unit or CA Agreement Name and No.

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87449

8. Lease Name and Well No.

NEBU 55E

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

9. API Well No.

30-045-32260

10. Field and Pool, or Exploratory

Basin Dakota

11. Sec., T., R., M., on Block

Survey or Area

22 31N 7W

12. County or Parish

San Juan

13. State

NM

At Surface NE SE 1415' FSL & 1020' FEL

Unit I

17. Elevations (DF, RKB, RT, GL)*

6486' GL

At top prod. Interval reported below

Same

At total depth

Same

14. Date Spudded

5/18/2004

15. Date T.D. Reached

5/25/2004

16. Date Completed 7/14/2004

☐ D & A Ready to Produce

18. Total Depth: MD 8113'

TVD

19. Plug Back T.D.: 8113'

20. Depth Bridge Plug Set: MD

TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

PND-S CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	297'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	3592'		Lead-475 sx 50/50 Poz foame	122	Surface	0
						ail-75 sx 50/50 Poz no foam	19		
6-1/4"	4-1/2" J-55	11.6#	0'	8025'		Lead 235 sx 50/50 Poz foame	61	Surface	0
						ail 450 sx 50/50 Poz no foar	117		

(Drilled out shoe from 8025' to 8113' and left openhole w/ no cement or casing.)

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8026'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7886'	8019'	7886'-8019'	0.33"	24	Open
B)						
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7886'-8019'	800 gals 15% HCL, 56,338 # 20/40 Ottawa sand, 67,200 gals gelled KCL

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	7/13/04	12	→	0	147 mcf	1 bbl	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	294 mcf	2 bbls	0	Shut In waiting first delivery

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMCCD

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2273'
				Kirtland	2382'
				Fruitland	2877'
				Pictured Cliffs	3328'
				Lewis	3438'
				Huerfano Bentonite	4103'
				Chacra	
				Menefee	5335'
				Point Lookout	5590'
				Mancos	5900'
				Gallup	6970'
				Greenhorn	7658'
				Graneros	7714'
				Dakota	7825'

32. Additional remarks (including plugging procedure):

Drilled out shoe from 8025' to 8113' and left openhole producing from the Dakota.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny RhoadesTitle Company RepresentativeSignature Ky RhoadesDate 8-6-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.