

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078715	
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name	
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM73884	
3b. Phone No. (include area code) Ph: 505.324.1090 Fax: 505.564.6700		8. Well Name and No. HUBBEL GASCOM C 1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T28N R10W SESW 1120FSL 1660FWL 36.62895 N Lat, 107.92168 W Lon		9. API Well No. 30-045-07127-00-S1	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. repaired the Bradenhead on this well in the following manner:

MIRU rig. Ppd 20 bbls KCl wtr dwn csg. TOH w/tbg, SN & NC. Ppd 10 bbls 2% KCl wtr dwn csg. TIH w/tbg & csg scraper. Ppd 10 bbls KCl 254 dwn csg to KW. TOH w/tbg. PU RBP. TIH w/RBP & tbg. Set RBP @ 4700'. Ppd 67 bbls 2% KCl wtr to load csg & tbg. PT tbg & csg to 500 psig for 5 min & bled dwn to 425 psig. Found BOP leak & repaired. PT tbg & csg to 500 psig for 5 min. Held OK. MIRU WL trk. Ran GR/CCL/CBL log fr/4700' to surf w/500 psig on csg. Contacted BLM (Monica) and NMOCD (Richard) @ 3:45 p.m., 8/6/04 regarding 24 hr notice of ppg cmt. PT csg to 540 psig & bled dwn to 400 psig in 15 min; to 500 psig & bled dwn to 400 psig in 15 min; to 510 psig & bled dwn to 241 psig in 30 min; to 500 psig & bled dwn to 220 psig in 35 min. TIH w/tbg & pkr. Set pkr @ 75'. PT TCA to 672 psig & bled dwn to 627 psig in 5 min. PT tbg to 511 psig & bled dwn to 442 psig in 5 min; to 527 psig & bled dwn to 444 psig in 5 min. PT tbg to 3500 psig for 15 min. Held OK.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #35127 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/25/2004 (04MXH1475SE)	
Name (Printed/Typed) HOLLY PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 08/24/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/25/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #35127 that would not fit on the form

32. Additional remarks, continued

Rlsd press to 100 psig for 20 min. Held OK. PT TCA w/pmp trk to 900 psig & bled dwn to 360 psig in 15 min. RDMO pmp trk. Rel pkr. TIH w/tbg & pkr; set pkr @ 515'. PT tbg to 700 psig & had no flow out csg vlv. Tbg press bled dwn fr/640 psig to 570 psig in 10 min. PT tbg & csg to 700 psig. SWI. TIH w/pkr & tbg. Set pkr @ 40'. PT TCA to 500 psig & bled dwn to 450 psig in 30 min. Rlsd pkr. TIH w/pkr & tbg. PT tbg to 925 psig for 5 min; held OK. Set pkr @ 4685'. PT tbg to 590 psig for 10 min; held OK. PT TCA to 515 psig & bled dwn to 460 psig in 5 min. TOH w/tbg; set pkr @ 4053'. PT tbg to 570 psig & bled dwn to 475 psig in 5 min. PT TCA to 530 psig & bled dwn to 475 psig in 5 min. Rlsd tbg & TCA press. Rel pkr. St pkr @ 4369'. PT tbg to 560 psig for 5 min. Held OK. Set pkr @ 4243'. PT tbg to 520 psig for 5 min; held OK. TOH w/tbg. Set pkr @ 4116'. PT tbg to 520 psig & bled dwn to 480 psig in 5 min. Set pkr @ 4179'. PT tbg to 540 psig & bled dwn to 485 psig in 5 min. Set pkr @ 4211'. PT tbg to 460 psig & bled dwn to 420 psig in 5 min. TIH w/tbg & RBP retr head. Circ sd off RBP. RU swb. TOH w/tbg, retr hd & RBP. TIH w/tbg, SN, NC. LD swb tools. RDMO rig. RWTP.