

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE-Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PATINA OIL & GAS CORPORATION

3a. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (Include area code)

(505) 632-8056

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1495' FSL & 845' FEL - UL "I"
SEC 25, T31N, R13W
24

5. Lease Serial No.

SF 078464

6. If Indian, Allottee or Tribe Name

2004 AUG 6 PM 1 57

If Unit or CA/Agreement, Name, and/or No.

RECEIVED
BLM FARMINGTON NM

Well Name and No.

SENER #1M

9. API Well No.

30-045-24148

10. Field and Pool, Or Exploratory Area

BLANCO MESA VERDE

11. County or Parish, State

SAN JUAN

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Fracture Treat ☐ Recomplete
☐ Alter Casing ☐ New Construction ☐ Temporarily Abandon
☐ Casing Repair ☐ Plug and Abandon ☐ Water Disposal
☐ Change Plans ☐ Plug Back ☐ Water Shut-Off
☐ Convert to Injection ☐ Production (start/resume) ☐ Well Integrity
☐ Deepen ☐ Reclamation ☒ Other Convert to Plunger

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/27/04 See attached "Final Report".

ACCEPTED FOR RECORD

AUG 25 2004

FARMINGTON FIELD OFFICE

BY 

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAY S. ECKSTEIN

Title

PRODUCTION TECHNICIAN

Signature 

Date

July 27, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WMOCD

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number		Report date: 07/27/04		Purpose: convert from rods to plunger		Operation Type	
Sender # 1M		Report time: 0700 Hrs		Zone of interest:		Completion	
						Recompletion	
Report #: 3	AFE #: 111659	RKB:				Workover x	
Supervisor: K. Stills		Formation: Pt. Lookout		Formation: Menefee			
Phone #:		Perfs: 4572-4806		Perfs: 4148-4244			
Fax #:							
Plug Back Depth:							
Packer Depth:							
SITP: @	Tubing Data:						
SICP: @	Casing Data:						

Last 24 Hour Activity Summary

Land Tubing. Rig down well service unit. SIFBU. FINAL REPORT.

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	8:00	1:00	Land Tubing. RD floor, tongs, etc. ND BOP. NU wellhead.
8:00	9:00	1:00	RD rig.
			Release rig at 9:00 hour on 07/26/04
			Production String
		13:00	KB
		4772.60	149 Jts.
		4785.60	Top of SN
		.87	SN
		.43	S.T. Collar
		4786.90	E.O.T.
			2 3/8" EU 8rd J-55 Tubing
			FINAL REPORT
Total hours:		2:00	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$3,450	\$18,750	\$0	\$18,750	\$0