Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT					• /	vember 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMSF078872A	
AUG 2000				00	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIE	PLICATE - Other instruc	tions on reverse	side: N. Cowa	5000 ml		ement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	L.O.	Dor. 3 . 57				
2. Name of Operator XTO ENERGY INC		il: Regulatory (steenergy.com			9. API Well No. 30-045-27804-00-S1	
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700			Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T				11. County or Parish, and State		
Sec 9 T27N R11W NWNE 0790FNL 1625FEL 36.59471 N Lat, 108.00493 W Lon				SAN JUAN COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF N	OTICE, REPO	RT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	□ Acidize	□ Deepen		□ Production	(Start/Resume)	☐ Water Shut-Off
	Alter Casing	☐ Fracture 7	reat	☐ Reclamation	1	■ Well Integrity
Subsequent Report	☐ Casing Repair	□ New Cons	truction	Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and	Abandon	☐ Temporarily	/ Abandon	Workover Operation
	Convert to Injection	Plug Back		☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Ab determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices shall be fil	give subsurface location the Bond No. on file was sults in a multiple com	ons and measure th BLM/BIA oletion or reco	red and true vertica Required subseq mpletion in a new	al depths of all pertinuent reports shall be interval, a Form 316	nent markers and zones. e filed within 30 days 60-4 shall be filed once
XTO Energy Inc. restimulated	this well in the following	manner:				
MIRU rig. TIH w/bit, DC's, tbg wtr. TOH w/tbg & BHA. MIRU 1994'. Circ on btm w/50 bbls 2 w/4" csg gun fr/1914'-1910' & gals 15% NEFE HCl acid. BD acid. TIH w/RBP & tbg. Set RI min. Held OK. MIRU frac equ 140 frac flu carrying 213,152# fr/1965'-1989'. DO cmt in shor rod guide. RDMO rig & RWTF	WL equip. TÎH w/bit, DC' 2% KCl wtr. Ran CCL log 1906'-1902' (0.49" dia, ttl Upper Fruitland Coal per 3P @ 1989'. TIH w/pkr & uip. Ppd 750 gals 15% H sand coated w/Sandwede it fr/1994'-2005'. RDMO	s & tbg. CO fill to 1 fr/1994'-1850'. Pei 30 holes). A. Lwr fs fr/1902'-1914'. A tbg. Set pkr @ 19 Cl acid. Frac'd FT lge & Sandwedge	980' & cmt f'd Upper F Fruitland co w/250 gal '0'. PT RBP C perfs w/1 NT. MIRU N	in shoe jt to ruitland Coal val w/150 s 15% NEFE H to 1500 psig fo 26,481 gals De l2 trk. CO fill w	ICI or 5 elta	
14. I hereby certify that the foregoing is		IOPOOT	- DI 14 14 11	1-1		
	Electronic Submission #	NERGY INC, sent	to the Farmi	ngton	•	
Committed to AFMSS for processing by ST				•	-	
Name (Printed/Typed) HOLLY PI	-KKINS	Title	REGUL	ATORY COMPI	LIANCE TECH	
Signature (Electronic S	Submission)	Date	08/24/20	004		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED

STEPHEN MASON

Title PETROLEUM ENGINEER

Date 08/25/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.