

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

FORM APPROVED  
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-078988

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.

Other

2. Name of Operator

Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address

1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface SE SE 855' FSL & 1260' FEL

Unit P

At top prod. Interval reported below Same

At total depth Same

14. Date Spudded

7/1/2004

15. Date T.D. Reached

7/7/2004

16. Date Completed 7/20/2004

☐ D & A Ready to Produce

18. Total Depth:

MD 3285'  
TVD

19. Plug Back T.D.:

3285'

20. Depth Bridge Plug Set:

MD  
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

Mud Logs

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" I-40	32.3#	0'	287'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	2835'		lead-500 sx 50/50 Poz	131	Surface	0
6-1/4"		NONE	0'	3285'		tail-75 sx "B"	16		0
(Underreamed to 9-1/2")									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3230'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	2850'	3185'	NONE			
B)						
C)						
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2850'-3185'	Utilized natural and air assisted surges to remove near wellbore material

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	7/18/04	4 hrs	→	0	81 mcf	2 bbls	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	485 mcf	12 bbls	0	Shut in waiting first deliverability test

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOC

ACCEPTED FOR RECORD

AUG 13 2004

FARMINGTON FIELD OFFICE  
BY 96

## 28b. Production - Interval C

Date First Production	Test Date	Hours Tested.	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

## 28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	not logged
				Kirtland	not logged
				Fruitland	2850'
				Pictured Cliffs	3185'
				Lewis	
				Huerfanito Bentonite	
				Chacra	
				Menefee	
				Point Lookout	
				Mancos	
				Gallup	
				Greenhorn	
				Graneros	
				Dakota	


32. Additional remarks (including plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 8-10-09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CDDT

# CDDT

**CDX-DART Drilling & Technology LLC.**  
5485 BELTLINE ROAD, SUITE 330 DALLAS, TEXAS 75254  
PHONE: 972-692-1400 FAX: 972-692-1401

NE.BU.  
426A

RIG 8  
Depth  
269'  
659'  
1177'  
1677'  
2177'  
2636'

Degree  
1/4.  
3/4  
1.  
1.  
1 1/2.  
3/4