Form 3160& (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

ΝN	1SF	07	948	37	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned wel	I. Use form 3160-3 (AP	D) for such p	oposals.	Troca William	o. If findian, Anottee of	Tibe Name				
SUBMIT IN TRIP	PLICATE - Other instruc	tions on reve	rsé side.	AUG 2004	کم If Unit or CA/Agreem	ent, Name and/or No.				
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth					8. Well Name and No. SAN JUAN 30-4 50					
Name of Operator ENERGEN RESOURCES CO		VICKI DONAC E-Mail: vdonagl		com g	9.4API Well No. 30-039-26609-00	-C2				
3a. Address 2198 BLOOMFIELD HIGHWA FARMINGTON, NM 87401	Y	(include très co 5.6800 Ext. 2 6112	00 Ext(238) 7\\\							
4. Location of Well (Footage, Sec., T Sec 22 T30N R4W NWSW 23				11. County or Parish, and State RIO ARRIBA COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHER	DATA				
TYPE OF SUBMISSION TYPE OF ACTION										
- Notice of Intent	☐ Acidize	Deep	Deepen		tion (Start/Resume)	☐ Water Shut-Off				
☐ Notice of Intent	Alter Casing	Fract	Fracture Treat		ation	Well Integrity				
Subsequent Report	Casing Repair	□ New	☐ New Construction		olete	Other Workover Operations				
Final Abandonment Notice	Change Plans	Plug	☐ Plug and Abandon		arily Abandon					
_	Convert to Injection	□ Plug	Back	☐ Water I	Disposal					
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The Fruitland Coal was plugged and abandoned in this well as follows: 7/26/04 MIRU 7/27/04 TOH w/rods, pump and tubing. TIH w/casing scrapper to 4680'. 7/28/04 Set 4-1/2" RBP below Fruitland Coal perfs at 4388'. TIH & set pkr @ 4380'. Test RBP to 2500 psi - held OK. Dump sand on top of plug. 7/29/04 Squeeze Fruitland Coal perfs w/100 sx cement. 8/3-4/04 Drill out cement and pressure test squeeze to 1000 psi-held OK. 8/3-4/04 TIH w/tbg & packer. Acidize Lower PC w/1000 gals 15% HCL. Set pkr above top PC perf and acidize Upper PC w/1000 gals 15% HCL. 8/9/04 Ran 2-3/8" tbg, landed at 4675. Rod up well. Return to prod. — 7est.										
14. Thereby certify that the foregoing is true and correct. Electronic Submission #35270 verified by the BLM Well Information System For ENERGEN RESOURCES CORPORATION, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/27/2004 (04SXM1530SE) Name (Printed/Typed) VICKI DONAGHEY Title PRODUCTION ASSISTANT										
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Signature (Electronic S	Submission)		Date 08/2	6/2004						
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE U	SE					
Approved By ACCEPT	ED			IEN MASON DLEUM ENGIN	EER	Date 08/27/2004				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in thuct operations thereon.	Office Farmington								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department or a	igency of the United				