

to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-031-20003

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Santa Fe Railroad

8. Well No.
10

9. Field name or Wildcat
HOSPAN UPPER 5nd.

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6904

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WTW

2. Name of Operator
BCED OPERATING, Inc.

3. Address of Operator
P.O. Box 1680, Hobbs, NM 88241

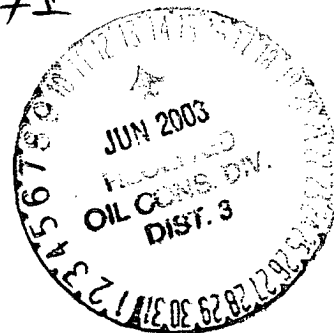
4. Well Location
Unit Letter B : 330 Feet From The NORTH Line and 2310 Feet From The EAST Line
Section 07 Township 17N Range 8W NMPM McKinley County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see Attachments



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie Hill TITLE President DATE 6/12/03
TYPE OR PRINT NAME Donnie Hill TELEPHONE NO. 505-397-3972

(This space for State Use)
APPROVED BY H. Villanueva DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG 31 2004
CONDITIONS OF APPROVAL, IF ANY: 8-31-04

SANTA FE RAILROAD # 10

30-031-20003

SEC. 7, T17N, R8W

MCKINLEY, NM

SUBSEQUENT REPORT

5/28/03 PREPARE LOCATION, MIRU PLUGGING EQUIPMENT, CONDUCT SAFETY MEETING, PU AND TIH W/ 2 7/8" TBG OPEN ENDED TO 1569', LOAD CASING WITH WATER AND CIRCULATE CLEAN, MIX AND PUMP 124 SXS CLASS "B" CMT @ 16.1 PPG (146.32 CUBIC FEET) SPOT BALANCED PLUG @ 1569' TO 500' POOH W/ TBG, SECURE WELL SDFN, WOC

6/2/03 CREW TO LOCATION, CONDUCT SAFETY MEETING, RIG UP WIRELINE TRUCK, TAG TOC @ 688', DETERMINE CEMENT HAD BEEN CIRCULATED OUT BRADEN HEAD, CONTACTED MR. CHARLIE PERRIN TO DISCUSS CHANGING P&A PROCEDURE, PU AND TIH W/ TBG OPEN ENDED TO 396', MIX AND PUMP 60 SXS CLASS "B" CMT @ 16.1 PPG (70.80 CUBIC FEET) GOOD SLURRY TO PIT, POOH W/ TBG, TOP OFF CSG, RIG DOWN MOVE PLUGGING EQUIPMENT, CLEAN LOCATION, INSTALL P&A MARKER, WELL P&A, JOB COMPLETE

** MR. HENRY VILLANUEA ON LOCATION AT ALL TIMES TO WITNESS PLUGGING