

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

## APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER5. Lease Serial No. 9  
NMSF - 07812-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.  
FLORANCE AA 14C

9. API Well No.

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

11. Sec., T., R., M., or Blk. and Survey or Area

N Sec 8 T30N R9W Mer NMP  
SME: BLM12. County or Parish  
SAN JUAN13. State  
NM

14. Spacing Unit dedicated to this well

320.00 W/S

20. BLM/BIA Bond No. on file

WY2924

23. Estimated duration  
7 DAYS

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  
(Electronic Submission)Name (Printed/Typed)  
MARY CORLEYDate  
05/25/2004Title  
AUTHORIZED REPRESENTATIVE

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Office

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional Operator Remarks (see next page)

Electronic Submission #31115 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington1. ALL INFORMATION AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

NMOC

District I  
PO Box 1980, Hobbs NM 88241-1980  
District II  
PO Drawer KK, Artesia, NM 87211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APT Number <b>30045-32400</b>		2 Pool Code <b>72319</b>		3 Pool Name <b>BLANCO MESAVERDE</b>	
4 Property Code <b>000520</b>		5 Property Name <b>Florance AA</b>			6 Well Number <b># 14C</b>
7 OGRID No. <b>00079B</b>		8 Operator Name <b>BP AMERICA PRODUCTION COMPANY</b>			9 Elevation <b>6324</b>

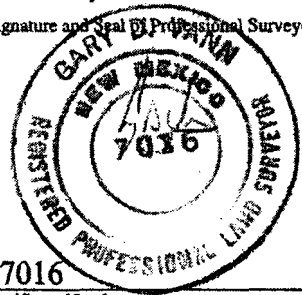
10 Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	30 N	9 W		860	SOUTH	1770	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

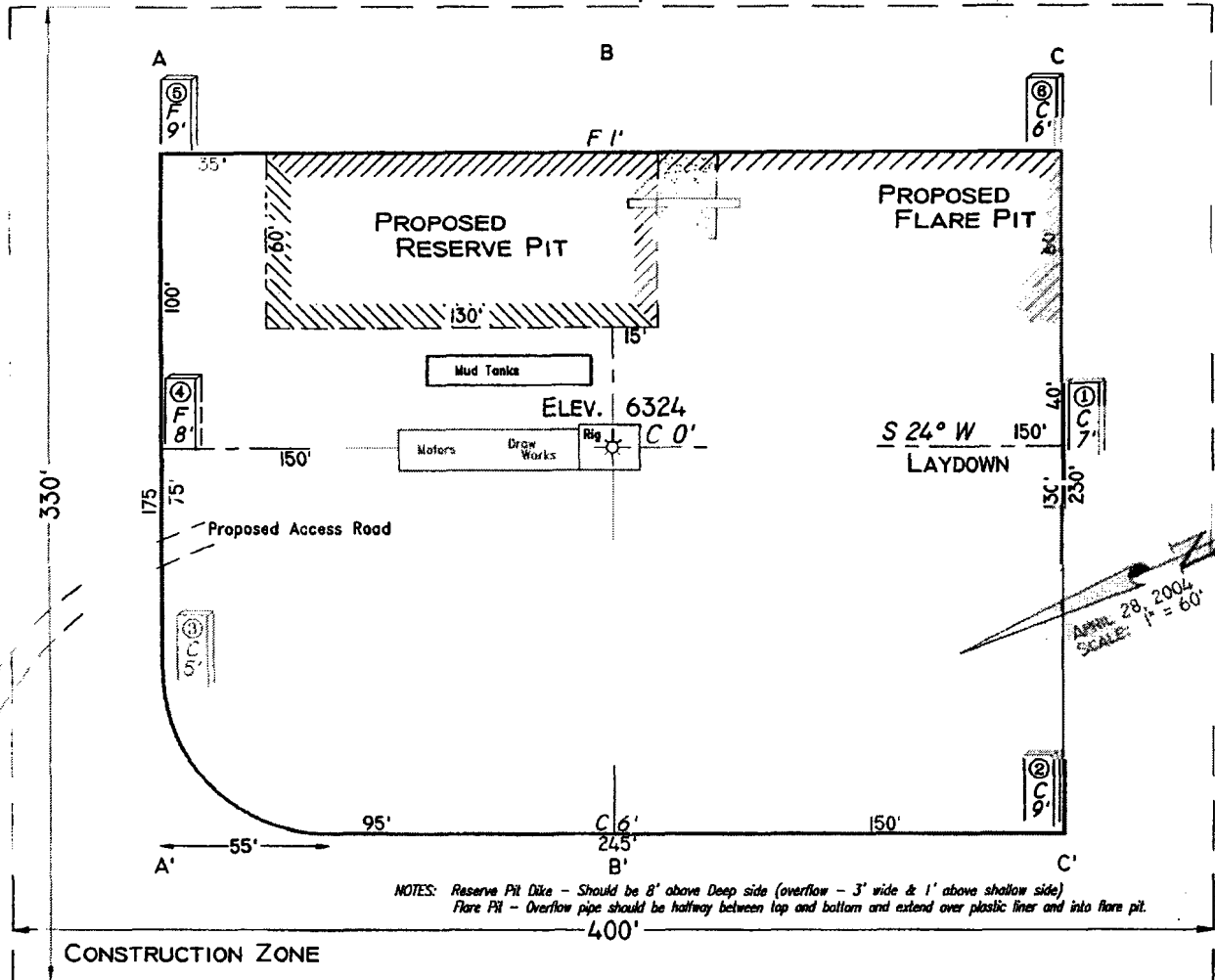
12 UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
13 Dedicated Acres <b>320</b>		14 Joint or Infill		15 Consolidation Code		16 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 Florance AA 14A 30-045-34072 870' FNL & 1455' FWL		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature: <i>Mary Corley</i> Printed Name: <b>MARY CORLEY</b> Title: <b>Regulatory Analyst</b> Date: <b>05.29.2004</b>	
Florance AA 14B 30-045-31884 2280' FNL & 1930' FWL		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey: <b>April 28, 2004</b> Signature and Seal of Professional Surveyor: 	
Florance AA 14 30-045-09649 1650' FSL & 990' FWL		7016 Certificate Number	

**PAD LAYOUT PLAN & PROFILE**  
**BP AMERICA PRODUCTION COMPANY**  
 Florance AA #14C  
 860' F/SL 1770' F/WL  
 SEC. 8, T30N, R9W, N.M.P.M.  
 SAN JUAN COUNTY, NEW MEXICO

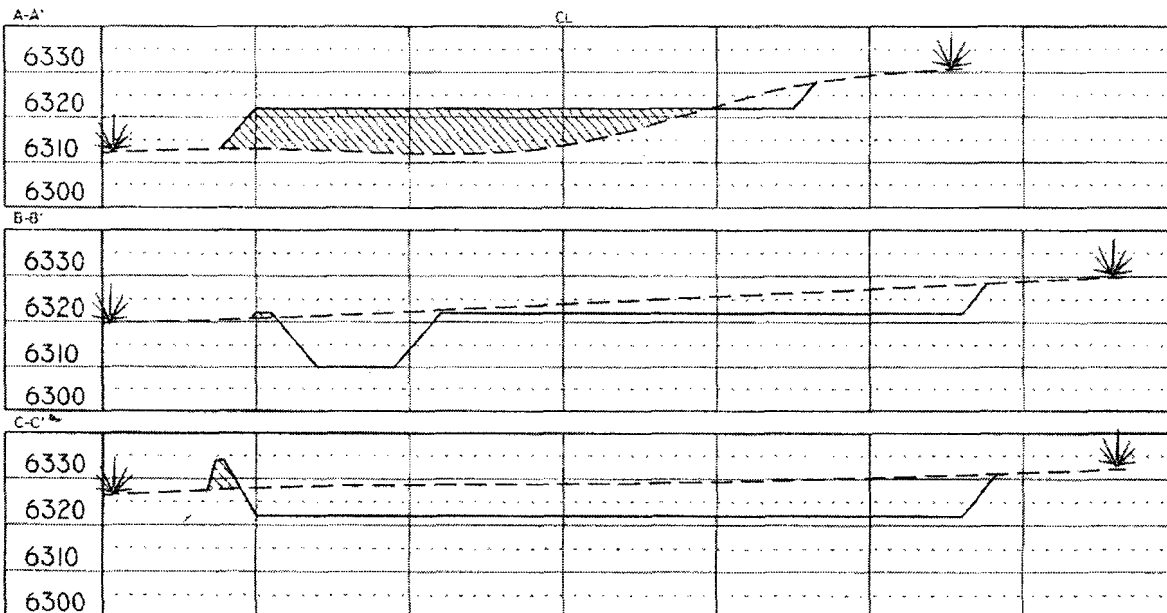
Lat: 36°49'16"  
 Long: 107°48'24"



NOTES: Reserve Pit Dike - Should be 8' above Deep side (overflow - 3' wide & 1' above shallow side)  
 Flare Pit - Overflow pipe should be halfway between top and bottom and extend over plastic liner and into flare pit.

Area of Construction Zone - 330'x400' or 3.03 acres, more or less.

SCALE: 1"=60'-HORIZ.  
 1"=40'-VERT.



NOTE: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction.

Cuts and fills shown are approximate - final finished elevation is to be adjusted so earthwork will balance. Corner stakes are approximate and do not include additional areas needed for sideslopes and drainages. Final Pad Dimensions are to be verified by Contractor.

VANN SURVEYS  
 P. O. Box 1306  
 Farmington, NM



### **Additional Operator Remarks:**

Notice of Staking was submitted on 05/11/2004.

BP America Production Company respectfully request permission to drill the subject well to a total depth of approximately 5659' and complete in the Blanco Mesaverde Pool.

As an alternate to the drilling of the surface hole with drilling mud as stated on the attached Form 46, BP request permission to either drill with drilling mud or with air/air mist. Additionally, BP request as a possible alternate to the cementing of the surface casing to be either the cementing program stated on the cementing report or with approximately 94 CU/FT TYPE I-II, 20% FLYASH, 14.5 PPG, 7.41 GAL/SK, 1.61 CF/SK YIELD, 80 DEG BHST READY MIX CMT.

#### **SUPPLEMENTAL TO SURFACE USE PLAN**

##### **New facilities:**

A 4 1/2" diameter buried steel pipeline that is + or 1150 feet in length will be constructed. The pipe wall thickness is .156 and the pipe wall strength is 42,000. It will be adjacent to the access road and tie the well into a gas well meter operated by BP America Production Company. The pipeline will not be used to transport gas to drill the well. After the well is spud the pipeline will be authorized by a right-of-way issued to El Paso Field Services, refer to the attached survey plat.

# BP America Production Company BOP Pressure Testing Requirements

Well Name: Florance AA  
County: San Juan

14 C  
State: New Mexico

Formation	Estimated TVD/MD	Anticipated Bottom Hole Pressure	Maximum Anticipated Surface Pressure **
Ojo Alamo	1805		
Fruitland Coal	2746		
PC	3042		
Lewis Shale	3365		
Cliff House	4547	500	0
Menefee Shale	4889		
Point Lookout	5259	600	0
Mancos	5645		
Dakota	-	2600	1374

\*\* Note: Determined using the following formula:  $ABHP - (.22 \times TVD) = ASP$

Requested BOP Pressure Test Exception: 750 psi

## SAN JUAN BASIN Mesaverde Formation Pressure Control Equipment

### Background

*Mesaverde*  
The objective ~~Dakota~~ formation maximum surface pressure is anticipated to be less than 1000 psi, based on shut-in surface pressures from adjacent wells. Pressure control equipment working pressure minimum requirements are therefore 2000 psi. Equipment to be used will conform to API RP-53 (Figure 2.C.2) for a 2000 psi system per Federal Onshore Order No. 2. Due to available conventional equipment within the area, 3000 psi rated pressure control equipment will typically be utilized in a double ram type arrangement. Regional drilling rights to be utilized have substructure height limitations which exclude the use of annular preventers; therefore a rotating head will be installed above these rams. This pressure control equipment will be utilized for conventional drilling below conductor to total depth in the ~~Basin-Dakota~~. No abnormal temperature, pressure, or H2S anticipated.

*Blanco Mesaverde*

### Equipment Specification

#### Interval

#### BOP Equipment

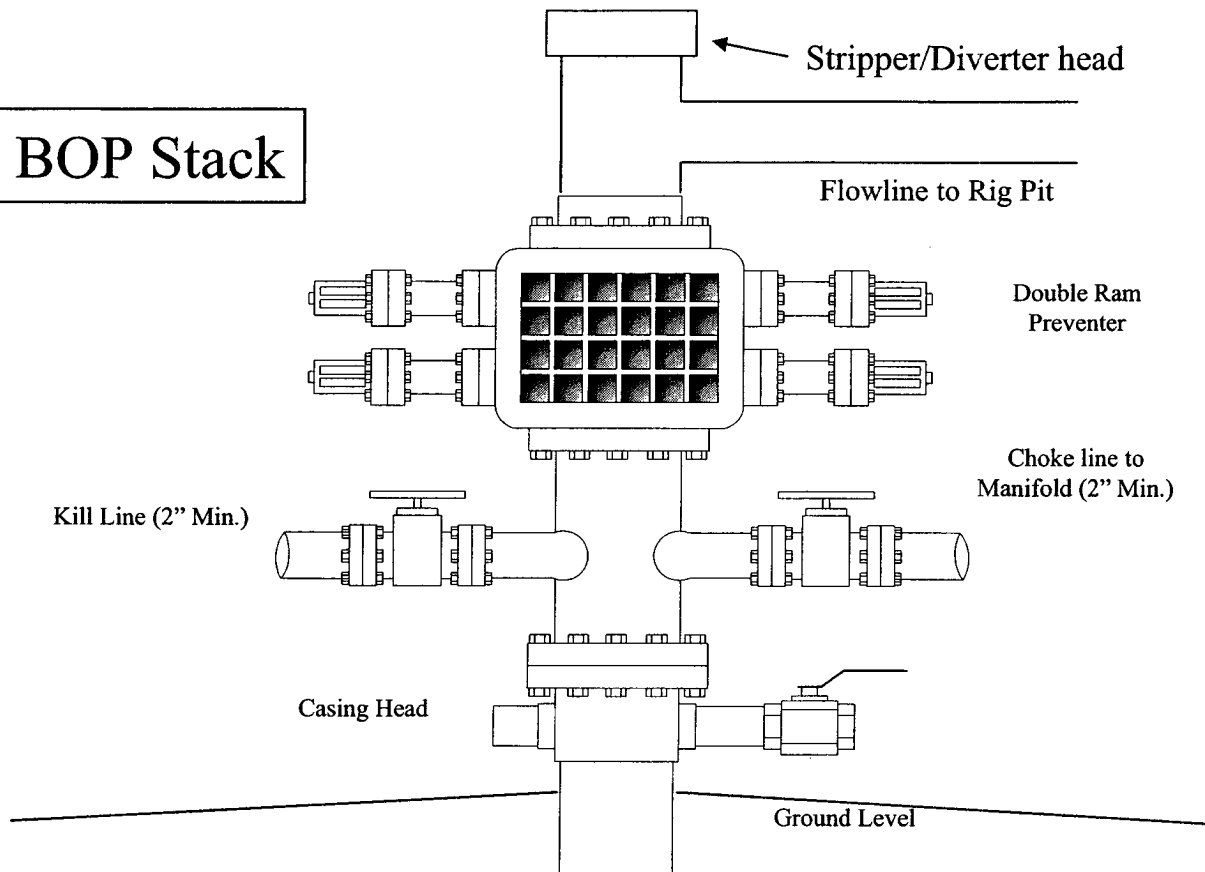
Below conductor casing to total depth 11" nominal or 7 1/16", 3000 psi  
double ram preventer with rotating head.

All ram type preventers and related control equipment will be hydraulically tested to 250 psi (low pressure) and 2000 psi (high pressure), upon installation, following any repairs or equipment replacements, or at 30 day intervals. Accessories to BOP equipment will include kelly cock, upper kelly cock with a handle available, floor safety valves and choke manifold which will also be tested to equivalent pressure.

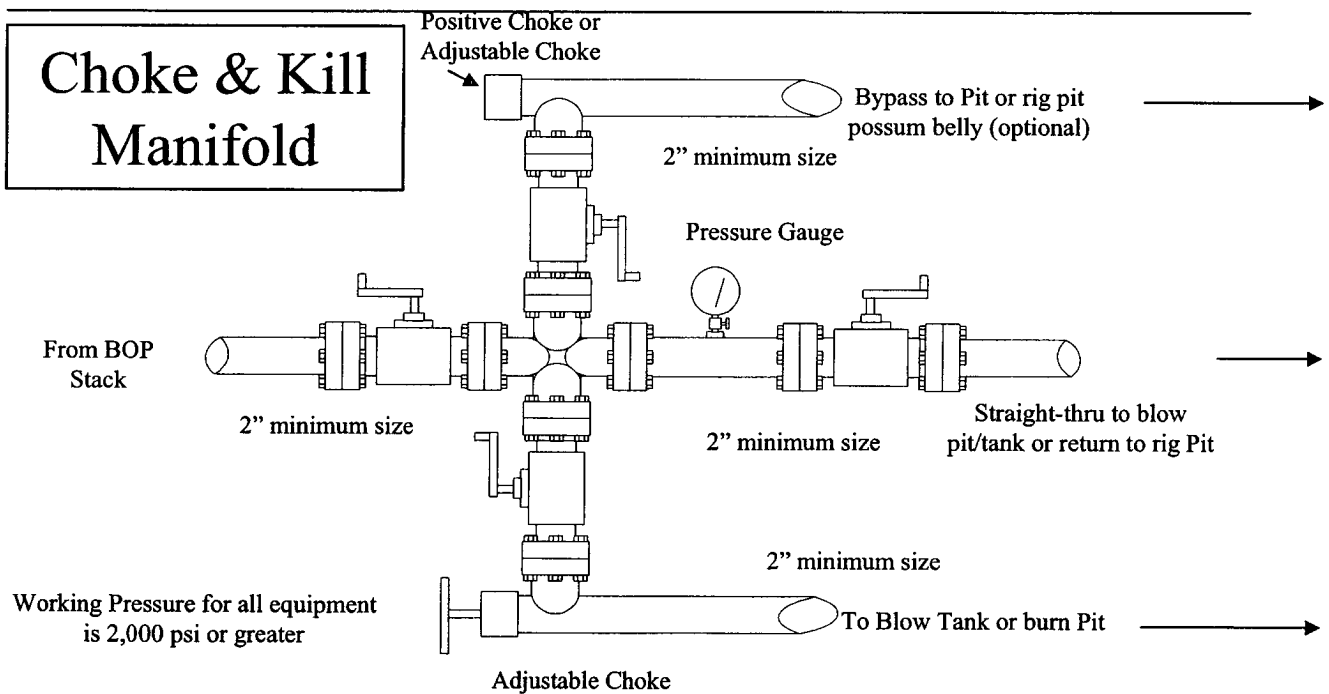
**BP American Production Company**  
Well Control Equipment Schematic



**BOP Stack**



**Choke & Kill Manifold**



# Cementing Program

Well Name: Florance AA 14C  
 Location: 08-30N-09W, 860 FSL, 1770 FWL  
 County: San Juan  
 State: New Mexico

Field: Blanco Mesaverde  
 API No.  
 Well Flac  
 Formation: MesaVerde  
 KB Elev (est) 6335  
 GL Elev. (est) 6324

## Casing Program:

Casing String	Est. Depth (ft.)	Hole Size (in.)	Casing Size (in.)	Thread	TOC (ft.)	Stage Tool Or TOL (ft.)
Surface	120	12 1/4	8 5/8	ST&C	Surface	NA
Intermediate	2696	7 7/8	5 1/2	ST&C	Surface	NA
Production -	5659	4 3/4	2 7/8		2596	NA

## Casing Properties:

(No Safety Factor Included)

Casing String	Size (in.)	Weight (lb/ft)	Grade	Burst (psi.)	Collapse (psi.)	Joint St. (1000 lbs.)	Capacity (bbl/ft.)	Drift (in.)
Surface	8 5/8	24	X42	2950	1370	244	0.06368	7.972
Intermediate	5 1/2	15.5	J55	4810	4040	202	0.0238	5.067
Production -	2 7/8	6.5	J-55	7264	7676	72	0.00579	2.375

## Mud Program

Apx. Interval (ft.)	Mud Type	Mud Weight	Recommended Mud Properties Prio Cementing:
0 - SCP	Water/Spud	8.6-9.2	Fluid Loss <6
SCP - ICP	Water/LSND	8.6-9.2	
ICP - TD	Gas/Air Mist	NA	

## Cementing Program:

	Surface	Intermediate	Production
Excess %, Lead	100	100	40
Excess %, Tail	NA	0	40
BHST (est deg. F)	72	110	159
Time Between Stages, (hr)	NA	NA	NA
Special Instructions	1,6	1,6	2,6

1. Do not wash pumps and lines.
2. Wash pumps and lines.
3. Reverse out
4. Run Blend Test on Cement
5. Record Rate, Pressure, and Density on 3.5" disk
6. Confirm densitometer with pressurized mud scales
7. 1" cement to surface if cement is not circulated.
8. If cement is not circulated to surface, run temp. survey 10-12 hr. after landing plug.

## Surface:

Preflush	20 bbl.	FreshWater	
Slurry 1	80 sx Class C Cement		95 cuft
TOC@Surface	+ 2% CaCl2 (accelerator)		
			0.3961 cuft/ft OH
			100 % excess
Slurry Properties:	Density (lb/gal)	Yield (ft3/sk)	Water (gal/sk)
Slurry 1	15.2	1.27	5.8

## Intermediate:

Fresh Water	20 bbl	fresh water
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## Cementing Program

Lead		290	sx Class "G" Cement	744	cuft
Slurry 1			+ 3% D79 extender		
TOC@Surface			+1/4 #/sk. Cellophane Flake		
			+ 0.1% D46 antifoam'		
		70	sx 50/50 Class "G"/Poz		
Tail			+ 2% gel (extender)	87	cuft
Slurry 2			0.1% D46 antifoam		
	500 ft fill		+1/4 #/sk. Cellophane Flake	0.1733	cuft/ft OH
			+ 2% S1 Calcium Chloride	0.2009	cuft/ft csg ann
				80	% excess
<hr/>					
Slurry Properties:	Density	Yield	Water		
	(lb/gal)	(ft3/sk)	(gal/sk)		
Slurry 1	11.7	2.61	17.77		
Slurry 2	13.5	1.27	5.72		
<hr/>					
Production:					
	Fresh Water	10 bbl	CW100		
	Slurry	140	LiteCrete D961 / D124 / D154		
			+ 0.03 gps D47 antifoam	348	cuft
			+ 0.5% D112 fluid loss		
	TOC 200 ft in 5 1/2"		+ 0.11% D65 TIC		
				0.078	cuft/ft OH
				40	% excess
Slurry Properties:	Density	Yield	Water		
	(lb/gal)	(ft3/sk)	(gal/sk)	0.0886	cuft/ft csg ann
Slurry	9.5	2.52	6.38		