

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR Elm Ridge Resources, Inc.		Bonita Canyon #1	
3. ADDRESS AND TELEPHONE NO. PO Box 189, Farmington, NM 87499 (505) 632-3476		9. API WELL NO. 30-043-20954	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.) At Surface 1185 FNL & 950 FEL At top prod. Interval reported below At total depth 1/12/02		10. FIELD AND POOL OR WILDCAT S. Lindrith Gallup Dakota	
14. PERMIT NO. _____ DATE ISSUED MAR 2003 OIL CONS. DIV. DIST. 3		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.23-T23N-R4W	
15. DATE SPUDDED 4/12/01		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 1/31/02		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 1/3/03		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7245 ungraded	
20. TOTAL DEPTH, MD & TVD 7395 MD TVD 7100 MD TVD		21. PLUG BACK T.D., MD & TVD MD TVD	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Gallup 6004-6196		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN High Resolution Induction Log, Acoustic Cement Bond Log & Spectral Density Dual Spaced Neutron Log		27. WAS WELL CORED	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	361.89	12-1/4	275 sx cement	
4-1/2	10.5	7395	7-7/8	1100 sx cement	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	6244	N/A

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6004-6196	.34	4 JSPF	6004-6196	Pump 1995 bbls AmborMax 1025 and 138,000 #'s 20/40 Brady sand. ISIP-390. AIR - 54. ATP - 2670.

33.* PRODUCTION							
DATE FIRST PRODUCTION 1/3/03		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Testing	
DATE OF TEST 1/3/03	HOURS TESTED 24	CHOKE SIZE 1/4	PROD'N. FOR TEST PERIOD OIL--BBL. 5	GAS--MCF. 3	WATER--BBL. 0	GAS-OIL RATIO 1	
FLOW. TUBING PRESS. 0	CASING PRESSURE 200	CALCULATED 24-HOUR RATE OIL--BBL. 0	GAS--MCF. 6	WATER--BBL. 28	OIL GRAVITY-API (CORR.) N/A		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Danny Thompson	

35. LIST OF ATTACHMENTS High Resolution Induction Log, Acoustic Cement Bond Log & Spectral Density Dual Spaced Neutron Log		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <i>Trudy Humbert</i>	TITLE Production Technician	DATE 1/30/2003

\* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	0					
Nacimiento	1440					
Ojo Alamo	2380					
Pictured Cliffs	2820					
Chacra	3575					
Mesa Verde	4310					
Mancos	5105					
Gallup	5445					
Semilla	6745					
Greenhorn	6945					
Dakota	7010					
Burro Canyon	7145					

ACCEPTED FOR RECORD

FEB 27 2003

/s/ Brian W. Davis