

SUBMIT IN DUPLICATE* FORM APPROVED

(See other instructions on reverse side) OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 58

070 Farmington, NM

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐

2. NAME OF OPERATOR

Elm Ridge Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 189, Farmington, NM 87499 (505) 632-3476

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)

At Surface

675 FSL & 1909 FEL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

MAR 2003

15. DATE SPUDDED
10-30-02

16. DATE T.D. REACHED
11-01-02

17. DATE COMPL. (Ready to prod.)
2/10/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6423 ungraded

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
1318 MD

21. PLUG BACK T.D., MD & TVD
1272 MD

22. IF MULTIPLE COMPL.,
HOW MANY*
TVD

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1181-1196

Basin Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Log & Cement Bond Log

25. WAS DIRECTIONAL
SURVEY MADE

27. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	138.76	12-1/4	100	
4-1/2	10.5	1318	7-7/8	340	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	1236	N/A

31. PERFORATION RECORD (Interval, size and number)

INTERVAL
1181-1196

SIZE
.38

NUMBER
4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1181-1196	Pump 250 gallons 10% Formic Acid. Pump 9870 AmborMax 1020 and 65,040 #'s 20/40 Super LC. ISIP - 700. AIR - 35 BPm. ATP - 1255.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)						WELL STATUS (Producing or shut-in)	
Pending C104 Approval		Pumping RHAC 2 x 1-1/2 x 10'						Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBLS.	GAS-MCF.	WATER-BBL.		GAS-OIL RATIO	
2/18/03	24			0	5	4		#DIV/0!	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.		OIL GRAVITY-API (CORR.)		
10	40		0	5	4		N/A		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

Compensated Neutron Log & Cement Bond Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]*

TITLE Production Technician

ACCEPTED FOR RECORD
Tim Duggan

MAR 03 2003

FARMINGTON FIELD OFFICE 03

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERT. DEPTH
					MEAS. DEPTH		
Nacimientos	0						
Basal Fruitland Coal	1168						
Pictured Cliffs	1219						
TD	1350						