

**OIL CONSERVATION DIVISION**  
 2040 Pacheco St.  
 Santa Fe, NM 87505

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 45-31012  
 30-030-26645

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

1b. Type of Completion:  
 NEW WORK WELL  OVER  DEEPEN  PLUG BACK  DIFF RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
 Elm Ridge Resources, Inc

3. Address of Operator  
 PO Box 189 Farmington, NM 87499

4. Well Location  
 Unit Letter M : 795 Feet From The South Line and 1000 Feet From The West Line  
 Section 32 Township 25N Range 11W NMPM San Juan County

10. Date Spudded 10-20-02 11. Date T.D. Reached 10-28-02 12. Date Compl. (Ready to Prod.) 2/5/03 13. Elevations (DF & RKB, RT, GR, etc.) 6880 GR 14. Elev. Casinghead

15. Total Depth 4970 16. Plug Back T.D. 4915 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name  
4744-4848 - Bisti Lower Gallup 20. Was Directional Survey Made \_\_\_\_\_

21. Type Electric and Other Logs Run  
Dual Spaced Neutron Log, Spectral Density Dual Spaced Neutron Log & Cement Bond Log 22. Was Well Cored \_\_\_\_\_

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>12-1/4</u>	<u>24#</u>	<u>349.6</u>	<u>8-5/8</u>	<u>220 sx</u>	
<u>7-7/8</u>	<u>11.6#</u>	<u>4967.31</u>	<u>4-1/2</u>	<u>1000 sx</u>	

**LINER RECORD**

**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2-3/8</u>	<u>4878</u>	

26. Perforation record (interval, size, and number)  
4744-4848 .35 176

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
<u>4744-4848</u>	<u>Pump 1500 gallons H2O breakdown. Pump 604 gallons N2 Foam AmborMax 1020 and 28,500 # 40 Super LC. ISIP - 480, ATP - 1840, AIR 20 B</u>

**PRODUCTION**

28. Date of First Production Pending C104 Appr Production Method (*Flowing, gas lift, pumping- Size and type of pump*) Pumping RHAC 2x1-1/2 x 16' Well Status (*Prod. or shut-in*) Shut In

Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>2/12/03</u>	<u>24</u>	<u>0</u>		<u>12</u>	<u>TSTM</u>	<u>2</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
<u>10</u>	<u>10</u>		<u>12</u>	<u>#VALUE!</u>	<u>2</u>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Vented Test Witnessed By Tim Duggan

30. List Attachments  
Dual Spaced Neutron Log, Spectral Density Dual Spaced Neutron Log & Cement Bond Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Trudy Grubelnik Printed Name Trudy Grubelnik Title Production Technician Date 2/20/2003

