FORM 3160-4 (July 1992)

UNITED STATES

SUBMIT IN DUPLICATE* FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

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13.1 FURING EXCED DETTING COMPLETION TOP, BOTTOM NAME (MO AND TYD) 13.45.46 MD TYD 13.00 MD TYD	11-06-02					18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6362 ungraded					19. ELEV. CASINGHEA
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And 75,020 #'s 20/40 Super LC. ISIP - 730. AIR - 36 BPM. ATP - 1500 TE FIRST PRODUCTION Pending C104 Appr Pumping RHAC 2 x 1-1/2 x 12' TE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR OIL-BBLS. GAS-MCF. WATER-BBL. GAS-OIL RATIO 10 TEST PERIOD 0 TSTM 10 #VALUE! 2/17/03 24 0 TEST PERIOD 0 TSTM 10 #VALUE! DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TESTAGES LIN UT TITLE Production Technician (See Instructions and Spaces for Additional Data on Reverse Side) 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any falls, fictibious or fraudulent statements or representations as to any matter within its jurisdiction. Beaus of the United States any falls, fictibious or fraudulent statements or representations as to any matter within its jurisdiction. Beaus of the United States any falls, fictibious or fraudulent statements or representations as to any matter within its jurisdiction.	1233-1248			35	4 JSPF				250 gallons 10% Formic Acid.		
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PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pending C104 Appr Pumping RHAC 2 x 1-1/2 x 12' TE OF TEST HOURS TESTED CHOKE SIZE PRODN. FOR OIL—BBLS. GAS-MCF. TEST PERIOD OIL—BBLS. GAS-MCF. WATER—BBL. GAS-OIL RATIO #VALUE! DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST ATTACHMENTS OIL—BBL. OIL—BBL. GAS-MCF. WATER—BBL. OIL GRAVITY-API (CORR.) TIM Duggan MAR TEST PERIOD OIL—BBL. FOR ATTACHMENTS OIL—BBL. FOR A						PRODUCTION		7 30. A	IIX - 30 BF	W. ATF	- 1300
TE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR OIL-BBLS. GAS-MCF. WATER-BBL GAS-OIL RATIO 2/17/03 24 0 TEST PERIOD 0 TSTM 10 #VALUE! DIVIDING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 0 GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 10 10 24-HOUR RATE 0 6 28 N/A DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TESTAGE SELECTION FOR OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) TITILE Production Technician *(See Instructions and Spaces for Additional Data on Reverse Side) 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Page 40 19 19 19 19 19 19 19 19 19 19 19 19 19		PRODUC	TION METHOD		pumping-size and typ	e of pump)	······································			WELL STAT	TUS (Producing or shut-in)
2/17/03 24 0 TEST PERIOD 0 TSTM 10 #VALUE! OW. TUBING PRESS. CASING PRESSURE CALCULATED 10 OIL BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 10 10 24-HOUR RATE 0 6 28 N/A DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented ULIST OF ATTACHMENTS OMAPH 10 10 10 10 10 10 10 10 10 10 10 10 10											
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10 10 24-HOUR RATE 0 6 28 N/A DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented User to suppose the foregoing and attached information is complete and correct as determined from all available records I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED *(See Instructions and Spaces for Additional Data on Reverse Side) 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	OW. TUBING PRESS.				L-BBL.		TSTM			OH CRAVITY	
USE OISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented USE OF ATTACHMENTS OIMPENSATED Not be a suppressed of the production	10	10	24-HOU	R RATE	0	4	6	ı	1	JIL GRAVII I	
LIST OF ATTACHMENTS In production Log & Cement Bond Log It hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED *(See Instructions and Spaces for Additional Data on Reverse Side) 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	DISPOSITION OF GAS (Sold	used for fuel, vented	, etc.)							EU FUI	1 MClair
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED *(See Instructions and Spaces for Additional Data on Reverse Side) 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	LIST OF ATTACHMENTS			Vented							
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED TITLE Production Technician *(See Instructions and Spaces for Additional Data on Reverse Side) 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		tron Log & (Cement B	ond Loa					MΔ	R (3	2003
*(See Instructions and Spaces for Additional Data on Reverse Side) 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	I hereby certify that the for	egoing and attache	d information	is complete and	correct as determine	ed from all available	records				
*(See Instructions and Spaces for Additional Data on Reverse Side) 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		dy Is	Mude	VI J					DASK 2/20/2003		
18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	 	1	*/	See Instruction	e and Spaces f					ياست	2,20,2003
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VERT. DEPTH TRUE GEOLOGIC MARKERS TOP MEAS. DEPTH NAME 38. DESCRIPTION, CONTENTS, ETC. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and BOTTOM TOP 987 1232 1287 1350 Basal Fruitland Coal Pictured Cliffs TD recoveries); FORMATION Fruitland Coal Nacimiento