

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		5. Lease Serial No. NM-105830	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Merrion Oil & Gas Corporation		7. Unit or CA Agreement Name and No. Communitized	
3. Address 610 Reilly Avenue Farmington, New Mexico 87401		8. Lease Name and Well No. GUINEA PIG COM No. 1	
3a. Phone No. (include area code) (505) 327-9801		9. API Well No. 30-039-27247	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 812' FNL & 818' FWL (NWNW) At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Gavilan Mancos	
14. Date Spudded 11/16/02		11. Sec., T., R., M., on Block and Survey or Area 24-26N-2W	
15. Date T.D. Reached 12/08/02		12. County or Parish Rio Arriba	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/14/03		13. State N.M.	
17. Elevations (DF, RKB, RT, GL)* 7482' GR/7495' RKB			

18. Total Depth: MD 7967' TVD	19. Plug Back T.D.: MD 7697' TVD	20. Depth Bridge Plug Set: MD ---
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Platform Express Induction, Density & Neutron Logs		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	10 3/4" J55	40.5#	Surf	325' KB		300 sxs	63	Surf	
9-7/8"	7 5/8" N80	29.7#	Surf	6960' KB	4002' KB	1105 sxs	390	Surf	
6-3/4"	5 1/2" N80	15.5#	6763'	7449' KB		none			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7603.69'	None						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mancos/Niobrara	7146'	7697'				
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/17/03	3-17-03	17	→	100	0	5	Est. 40°	N/A	Rod Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
---	0	20	→	141	0	7	0	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

MAR 23 2003
ACCEPTED FOR RECORD
Is/ Brian W. Davis

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

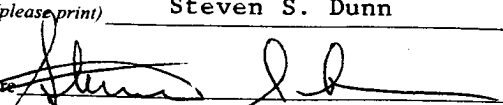
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
San Jose	Surf				
Nacimiento	1815'				
Ojo Alamo	3225'				
Kirtland	3355'				
Fruitland	3615'				
Pictured Cliffs	3775'				
Lewis	3995'				
Cliffhouse	5508'				
Menefee	5569'				
Pt. Lookout	5952'				
Mancos	6070'				
Niobrara 'A'	7146'				
Niobrara 'B'	7219'				
Niobrara 'C'	7346'				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Steven S. Dunn Title Drilling and Production Manager
Signature  Date 3/19/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.