## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

VEI I	COMPL	FTION	OR	RECOMPL	FTION	REPORT	AND	IOG

FORM APPROVED OMB NO. 1004-0137

/		$_{L}$	EX	ores:	November	30,	20
	5.	Lea	se	Seria	l No.		

												1	NMS	F-079116	
la. Type of	Well C	Dil Well	X Ga	s Well	ry Other						6. If	Indian, Al	lottee	or Tribe Name	_
	· · · · · · · · · · · · · · · · · · ·		New Well	Work C		Deepen	X Diff	f.Resvr.							
,,		ن المد			-				المتعنية سيسب	about make with the	7. U	nit or CA	Agree	ment Name and No.	_
		Other							15						
2. Name o								Á	73	For the	854	ease Nam	e and	Well No.	
	nion Oklahor	na Te	exas E&	P, Inc.				), C	V	80 .	1	<u>\</u>	Har	rcock 13-11	
<ol><li>Address</li></ol>										area code) 🦙	1	H Well No			
140	000 Quail Sp	rings	Parkwa	y - Ste. 600	<ul> <li>Okla. City</li> </ul>	, OK 7313	4	405	5-749-13	00	Ü	7	30-0	45-28838	
<ol><li>Location</li></ol>	n of Well (Repor	t locati	on clearly a	and in accordan	ce with Federa	l requirement	s)*	į.	· • • • • • • • • • • • • • • • • • • •		10.F	eld and P	ool, o	r Exploratory	
At surface														Cliffs, West	
At top prod. Interval reported below												ec., T.,R., urvey or A		Block and	
1851' FSL & 1088' FWL (NW/4 SW/4)														11-27N-12W	
At total			OL 0 10	00 / 112 (111	· · · · · · · · · · · · · · · · · · ·				4.	a constant		ounty or P		13. State	
											-	an Juai		NM	
14. Date Sp		13	5. Date 1.I	D. Reached	16. D	ate Complete					17. E	levations	(DF, F	RKB, RT, GL)*	
12/1	9/92					D&A	R	eady to pro	od. pc	C 1/16/03			;	5960'	
18. Total De	epth: MD	<u>-</u> 18	00'	19. Plug Back 1	Γ.D.: MD	1685	<u>.                                    </u>	20 [		e Plug Set:	MD				
	TVD			To: Ting Buck	TVD			20. 2	Jepan Snag	ic ring oct.	TVD				
21 Tuno El	ostrio P Other M	laabaa		) (S	6			100 101		, <del>[V]</del> ,,					
zi. Type El	ectric & Other iv	iecnan	icai Logs H	Run (Submit cop	y of each)			i	well cored?	===		Yes	,	Submit analysis)	
								i	DST run?	XNo		Yes	<u></u>	Submit report)	
20 0		·		<del></del>				Direc	tional Surv	ey?	X N	0		res (Submit copy)	
	and Liner Recor	1		<u> </u>	Ţ	Stage Ce	menter	No. o	f Sks &	Slurry Vol.	<u>.                                    </u>	<del></del>			
Hole Size	Size/Grade	\ \	/t.(#/ft)	Top (MD)	Bottom (MD	Dep			f Cement	(BBL)	Ce	ement Top	,	Amount Pulled	
							200 sk							_	
7 7/8"	5 1/2"	15.5	5#	Surface	1800'	<del></del>		300 sk			ļ				
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24. Tubing											J				
Size 2 3/8"	Depth Set ( 1,587'	(MD)	Packe	er Depth (MD)	Size	Depth S	et (MD)	Packer	Depth (MD	D) Size		Depth Se	t(MD)	Packer Depth (MD	_
	ng Intervals				i	26 Dorfor	tion Doo								_
100000	Formation			Тор	Bottom	26. Perfor		ed Interval		Size	No	. Hoies	Г	Perf.Status	
A) Picture	ed Cliffs			1572'	1633'	1572'-80'		04', 1606'-26'			2 spf Oper		Оре		
3)						1629'-33'					1		1-7-		_
C)															_
D)					<u> </u>			· · · · · · · · · · · · · · · · · · ·			1				
27. ACIO, 171	acture, Treatme Depth interval	int, Cer	ment Sque	eze, Etc.				Amount	and Type	of Material					_
1572' - 16				Frac w/500 ga	al 15% HCL	acid, 23,786	gal 700				brady	sand, 53	30.05	0 SCF N2.	-
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															_
20 5	i I I A		i												
26. Product Date First	ion - Interval A	]H	ours	Test	loii lg	as	Water	Ic	Oil Gravity	Gas	ĪĐ.	roduction M	ethod		
Produced	Date		ested	Production		CF	BBL		Corr. API	Gravity	- /	OGGCUGII IVI	enioo		
01/16/0	3 01/27/0	)3	24		0	141	2	22						Flowing	
Choke Size	Tbg.Press.		sg.	24 Hr.		as	Water		as:Oil	Well Status					
	Flwg.	- 1	ress.	Rate	1	CF	BBL	1	Ratio						
64 28a Proj	dusting latence		110		0		2	22				Pro	duci	ng	
28a. Prod Date First	duction - Interva		ours	Test	Oil G	as	Water	10	il Gravity	Gas	Ip.	oduction M	ethod		
Produced	Date		ested	4		CF	BBL		Corr. API	Gravity	["	Cadenon W	-a ioo		
				-											
Choke Size	Tbg.Press. Flwg.		sg. ress.			as	Water		as:Oil	Well Status					_
-	SI				BBL M	CF	BBL	8	tatio						
See instruc	tions and space	s for a	dditional da	ata on reverse si	ide)		<u> </u>								

28b Produc	ction - Interva	- C											· · · · · · · · · · · · · · · · · · ·		
		ai C	Iri	1		10.1	15	Iva:	100	O := 11	16	T6			
Date First Test					Test	Oil	Gas	Water		Gravity	Gas	Production Method			
Produced Date			Tested		Production	BBL	MCF	BBL	Corr	r. API	Gravity				
								i							
<del></del>			<u> </u>									<u> </u>			
Сћоке	Tbg.Pres	s.	Csg.		24 Hr.	Oil	Gas	Water	Gas		Well Status				
Size	Flwg.		Press.		Rate	BBL	MCF	BBL	Rati	io					
	Si		1	- 1			1	1	- 1						
	·			1			<u> </u>	1			<u></u>				
28c. Produc	ction - Interv	al D													
Date First	Test		Hours		Test	Oil	Gas	Water	TOil 0	Gravity	Gas	Production Method			
Produced	Date		Tested			BBL	MCF	BBL		r. API	Gravity	1 Todaction Wethou			
11000000	Duit		, colco			1000	"""	1000	100		Cibrity	l			
	1		1	į.	<b>→</b>	ł		1	l			}			
Choke	Tbg.Pres	5	Csg.		24 Hr.	Oil	Gas	Water	Gas	::Oil	Well Status	<u></u>	<del></del>		
Size	Flwg.	•	Press.		Rate	BBL	MCF	BBL	Rati		Tren States				
Jize	SI		11633.	i	rtate	DOC.	IMCr	JOBE .	l'au						
	13'		ł	1											
			<u> </u>			<u> </u>	<u> </u>	<u> </u>			<u> </u>				
29. Dispostion	n of Gas (S	iold, use	ed for fue	il, ventea	i, etc.)										
	Sol	d													
20. 0	-4 D	7	//							la. 5 .					
30. Summary	or Porous	Zones	(include A	Aquiters)	i.					31. Format	ion (Log) Marke	'S			
Ob															
							ervals and all dri								
tests, inci	uaing aepti	n interva	ai tested,	cushion	used, time	tool open, ti	owing and shut-i	n pressures		ł					
and recov	enes.														
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Format	tion	т	ор		ottom	1	Descritpion, Cor	tonto ato		l	Name		Тар		
Cilia	uon		Op		odom		Description, Cor	iterits, etc.		1	Name	Ī	Meas. Depth		
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32. Additional	i remarks (i	include	plugging	procedu	re)										
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33. Circle end	closed attac	chments	s.í		,										
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C Electr	rical/Mecha	nical Lo	nas (1 full	set regi	d)	2 60	ologic Report		DST Re	enort.	4. Directional	Suprov	,		
()			-go (1 14.	, soc roq	۵)	2. 00	diogic report	J. 1	JU1 116	сроп	4. Directional	Survey			
5 Sundi	ry Notice fo	r nluggi	ing and c	oment v	orification	e Ce	ro Analysis	<b>-</b> /	7thor:						
o, Quildi	.,	pluggi	g and C	CITICILL VI	Camballon	b. C0	re Analysis	7. (	Other:						
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34   harabi: -	ortifi, that t	ha farr	noine er	l atta-5 :											
54. Thereby C	erury that t	ne ioreg	Joing and	attache	a informatio	on is comple	te and correct as	aetermined fr	om all a	available red	cords (see attact	ned instructions)*			
Name (n/e	ease print)		Carla	Christi	an			-	Title	Regu	latory Specia				
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Signature	1	111	/O	$\backslash \lambda \wedge$	$\langle \nabla Y \nabla \rangle$	W ( )	`	,	Date	Fehr	ary 7, 2002				
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.