(November 1983)		UNITI	ED STATE	S	SUBMIT IN DUP	LICATE*	l	Budget Bure	au No. 1004-0137		
(formerly 9-330) DEPARTMENT				(See other in-		_ /					
		AND MANAGEMENT		structions on		30-		30-0	45-29604		
						reverse side)	5. LEASE DESIGNAT	ON AND SERIAL NO).		
WELL (COMPLET	ION OR RE	ECOMPLE	TION REP	ORT AND	LOG*	· · · · · · · · · · · · · · · · · · ·	NMNM9406	9		
							6. IF INDIAN, ALLOTT	EE OR TRIBE NAME			
1a. TYPE OF WELL	L :	1 1	GAS WELL X	DRY	OTHER ?	1:17	7. UNIT AGREEMENT	NAME			
b. TYPE OF COM					UU:, 64 *		8. FARM OR LEASE !				
WELL X	OVER	1	PLUG BACK	DIFF. RESVR.	OTHER	ON, NM		Crockett			
2. NAME OF OPER Redwolf Pr	eator eduction, Inc.			Ø. V	200 30 31V 1	Sed Car	9. WELL NO.	No. 1			
3. ADDRESS OF C				• [A ST	O'ST	10. FIELD AND POOL		Cool		
P. O. Box 5	382 Farmingt	On, NM 87499 (Report location cle	adv and in a series	ce with any State n	equirements) 00	J\	11. SEC., T., R., M., C	in Fruitland			
At surface	990' FSL, 165		ally and in the second		AUG 20	00 ್ರ	A	N-	/	*	
At top prod. inte	rval reported below	100	A STATE OF THE STA		DECEN		Section	n 25, T26N,	R12W		
At total depth				3	OILCOM	DIV Q	AZ. COUNTY OR	13. SIAIE			
·			TA, PERMIT NO.		DATE ISSUED S	.5	PARISH	.,	3		
				152684	<u> </u>	7/1/97	San Juan		Mexico		
15. DATE SPUDDED		O.D. REACHED	17. DATE COMPL. (Ready to prod.) 7/25/00		18. ELEVATIONS OF RIGHT		T, GR, ETC.)*	GR, ETC.)* 19. ELEV. C		CASINGHEAD `	
6/1/00 20. TOTAL DEPTH, N		5/00	//2: K T.D., MD & TVD		TIPLE COMPL.,	مستعرفا كالم	ITERVALS	ROTARY TOOLS	CABLE TOOLS		
20. TOTAL DEPTH, N	ID & IVD	21. PLUG, BAC	K 1.U., MU & 1VU	HOW N			DRILLED BY				
1380)' KB	1335	' KB	2	;			X			
24. PRODUCING INT	ERVAL(8), OF THIS CO	OMPLETION TOP, B	OTTOM, NAME (MD A	ND TVD)*				25. WAS DIRECTION	NAL SURVEY MADE		
1210/ 123/)' Basin Fruitl	and Coal						,	í es		
	AND OTHER LOGS RU							27. WAS WELL CORED			
		ensated Neutro	n. Formation	Density, GR					No		
28.	11011, DI , COMP			CASING RECORD	(Report all strings s	set in well)				. 🌤	
	IG SIZE	WEIGHT, LB./FT.		SET (MD)	HOLE SIZE		CEMENTING RECOF	RD	AMOUNT PULLED		
		20#	132' KB		8 3/4"	50 sx (59 cf)) Class B w/ 1% CaCl				
4 1	/2"	10.5#	1380	' KB	6 1/4"	Lead: 75 sx	(154.5 cf) Class	B w/ 2%			
·						Sodium M	etasilicate				
				·		Tail: 100 sx	(118 cf) Class I	3 w/ 2% CaCl			
29.			LINER RECORD			30.		TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS	CEMENT	SCREEN (MD)	SIZE	DEPTH	SET (MD)	PACKER SET (MD)		
						2 3/8"	1273	'KB	<u></u>		
									<u> </u>		
31. PERFORATION R	RECORD	(Interval, size and n	umber)		32	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
								MOUNT AND KIND OF MATERIAL USED			
1210' - 1230	D' KB with a to	tal of 80 0.5" h	oles		1210' - 1230' KB		223 bbl 20# XL base fluid in 8000# 40/70 sand and 35,600				
								0000# 40/70 Sailu aliu 33,000# 12/20 S			
22 *					PRODUCTION						
DATE FIRST PRODUC	CTION	994	DUCTION METHOD	(Flowing gas lift :	oumping - size and ty	(ne of pumn)		WELL STATUS	(Producing of		
	0/00		Jo,, or method		wing	- 2 - 1 paning)		shut-in)	SI		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N, FOR	OIL-BBL.	GASMCF.	WATER-BBL.		OIL RATIO		
TD.	0/00	24	18/64"	TEST PERIOD	1 0	75	1				
FLOW. TUBING PRES			PRESSURE	CALCULATED	OILBBL.	GAS-MCF.	WATER-BBL.	OIL GRAVI	TY-API (CORR.)		
15		15		24-HOUR RATE	0	75	1				
34. DISPOSITION O		(Sold, used for fuel		\longrightarrow		13	TEST WITNESSED B	<u> </u>		:	
Vented	·	(Jone, used for fuel	, <i></i>				Bi	ruce F. Delven	thal		
36. LIST OF ATTAC	CHMENTS						- AC	JEPTED F	CH RECOR	श्	
38 I hershu sadii	hy that the formanine	and attached info	tion is complete and	Loomant on data	ned from all available	o cocorde		1110 0	0.000		
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records signed Title Vice President								AUG 0			
SIGNED	more J	· WATER	للعبس	TITLE	Vice Presider	nt	DATE		7/00		
							FA	RMING I UM	THE UFFICE	-	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(See Instructions and Spaces for Additional Data on Reverse Side)

drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

•	FORMATION		воттом	DESCRIPTION, CONTENTS, ETC.			OP
, PI	ruitland Coal	1033'	1228'		NAME	MEAS. DEPTH	
Pi	ictured Cliffs	1238'	TD				
						1	1

一条的人或是到了多人的