

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

5. LEASE DESIGNATION AND SERIAL NO.

NM-19163

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Turk's Toast 91S

9. API Well No.

30-045-30737

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit J

Sec. 17, T30N, R14W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

b. TYPE OF COMPLETION:

NEW
Well ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
CENTR. ☐OTHER ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1765' FSL & 1700' FEL (NW/4 SE/4)

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

2/3/2003

16. DATE T.D. REACHED

2/7/2003

17. DATE COMPL. (Ready to prod.)

3/11/2003

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

5630' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1315'

21. PLUG BACK T.D., MD & TVD

1257'

22. IF MULTIPLE COMPL.,
HOW MANY*

2 - DHC

23. INTERVALS
DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

no

1119'-1135' (Fruitland Coal) - downhole commingled with Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---|---------------|
| 7" | 23# | 124' | 8-3/4" | 50 sx Class "B" neat w/1/4# celloflake/sx, 2% CaCl2 | |
| 4-1/2" | 10.5# | 1308' | 6-1/4" | 75 sx 2% Lodense w/1/4# celloflake/sx. Tail w/60 sx Class "B" neat w/1/4# celloflake/sx. 225 cu ft total slurry | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SBT (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-3/8" | 1194' | N/A |

31. PERFORATION RECORD (Interval, size and number)

1119'-1135' w/4 spf (64 holes total)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---------------------------------------|
| 1119'-1135' | 350 gals HCL; 55,000# 20/40 |
| | Brady sand; 30,000# 20/40 Resin sand; |
| | 40,600 gals AmBor Max 1020 |

33.*

PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-----------------------|------------|--------------|------------------------------------|-----------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) | | | | WELL STATUS (Producing or shut in) | |
| N/A | | Flowing | | | | shut-in | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PRODN FOR TEST PERIOD | OIL - BBL. | GAS - MCF. | WATER - BBL. | GAS - OIL RATIO |
| 3/14/2003 | 24 | 1/4" | → | 0 | 72 (est) | 90 (est) | N/A |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24 - HOUR RATE | OIL - BBL. | GAS - MCF. | WATER - BBL. | OIL GRAVITY - API (CORR.) | |
| NA | 50 | → | 0 | 72 | 90 | N/A | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - to be sold

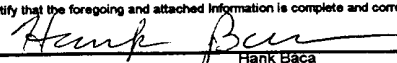
TEST WITNESSED BY

MAR 25 2003

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


Hank Baca

Title Petroleum Engineer

Date

3/20/2003

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|-----------------|-------------|---------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Ojo Alamo | --- | |
| | | | | Kirtland | surface | |
| | | | | Fruitland | 732' | |
| | | | | Pictured Cliffs | 1139' | |
| | | | | TOTAL DEPTH | 1315' | |