

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-31304

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

E-3148-10 & VA-22510 & E-9707

7. Lease Name or Unit Agreement Name

BLACKHILLS 16

8. Well No.

4

9. Pool name or Wildcat

BASIN FRUITLAND COAL (71629)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address of Operator

5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

4. Well Location

Unit Letter _____ E: 1795' Feet From The NORTH Line and 1800' Feet From The WEST Line

Section 16 Township 26N Range 13W NMPM County SAN JUAN

10. Date Spudded
2-07-200311. Date T.D. Reached
2-14-200312. Date Compl. (Ready to Prod.)
3-11-200313. Elevations (DF& RKB, RT, GR, etc.)
6250' GR, 6255' RKB14. Elev. Casinghead
6250'15. Total Depth
1552' RKB16. Plug Back T.D.
1510' GR17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled By Rotary Tools
0' TO 1552' RKBCable Tools
NONE19. Producing Interval(s), of this completion - Top, Bottom, Name
1340' TO 1378' RKB, FRUITLAND COAL20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

HR INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON, MICROLOG

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.00"	20, J-55	163'	8 3/4"	75 SKS, 88.5 CF	NONE
4.50"	10.5, J-55	1552'	6 1/4"	185 SKS, 293 CF	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1360'	NONE

26. Perforation record (interval, size, and number)

1340' TO 1343', 3' X 4 SPF = 12 HOLES, 0.38" EHD EACH
& 1346' TO 1362', 16' X 4 SPF = 64 HOLES, 0.38" EHD EACH
& 1372' TO 1378', 6' X 4 SPF = 24 HOLES, 0.38" EHD EACH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1340' - 1378'	750 g. 10% Formic Acid, Frac with 67,200 gal AmMax1020 W/ 105,200 lbs 20/40 & 45,260 lbs Super LC
	20/40 Proppant

28

PRODUCTION

Date First Production WAITING ON GAS LINE		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 2" X 1 1/4" INSERT PUMP			Well Status (Prod. or Shut-in) PUMPING LOAD WATER		
Date of Test 03-10-2003	Hours Tested 8	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1	Water - Bbl. 45	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 5 PSIG	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 3	Water - Bbl. 135	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FUEL AND EXCESS VENTED

Test Witnessed By
BRAD SALZMAN

30. List Attachments

NONE— SET OF OPEN HOLE LOGS AND DEVIATION REPORT FILED WITH SUNDRY REPORT ON 02-17-2003 AND 2-07-2003, RESPECTIVELY.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tom Sprinkle Printed Name TOM SPRINKLE Title DRILLING MANAGER Date 03/12/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland 1070' _____
 T. Pictured Cliffs 1380' _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....1340'.....to.....1378'.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickne ss In Feet	Lithology	From	To	Thickness In Feet	Lithology
870'	1340'	470'	Mudstone grey-green, shaly				
1340'	1378'	38'	Sandstone, mudstone, coal, black Cleated, vitreous, moderate, desorbed				
1378'	1552'	174'	Claystone, siltstone, sandstone Light grey				