

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMSF078596A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION CO			Contact: MARY CORLEY E-Mail: corleyml@bp.com		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			3a. Phone No. (include area code) Ph: 281.366.4491		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 18 T30N R8W Mer NMP SWNE Lot G 1690FNL 1610FEL 36.48300 N Lat, 107.42700 W Lon. At top prod interval reported below Sec 18 T30N R8W Mer NMP At total depth SWNE Lot G 2400FNL 1980FEL 36.48300 N Lat, 107.42700 W Lon.			8. Lease Name and Well No. FLORANCE 35B		
14. Date Spudded 12/08/2002			15. Date T.D. Reached 12/16/2002		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/08/2003			9. API Well No. 30-045-31170-00-S1		
18. Total Depth: MD 5969 TVD 5849			19. Plug Back T.D.: MD 5964 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR OTH			11. Sec, T., R., M., or Block and Survey or Area Sec 18 T30N R8W Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish SAN JUAN		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
17. Elevations (DF, KB, RT, GL)* 6408 GL					

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.250	9.625 4-40	32.0	0	143		150		0	
8.750	7.000 J-55	20.0	0	3015		337		0	
6.250	4.500 J-55	12.0	2906	5970		190		2906	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5750							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4818	5770	4818 TO 5304	0.400	56	
B)			5378 TO 5770	0.400	52	
C)						
D)						

Depth Interval	Amount and Type of Material
4818 TO 5304	91,846# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
5378 TO 5770	96,156# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/04/2003	01/08/2003	12	→	1.0	1350.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	180.0	→					PGW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #18268 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

NMOCD

ACCEPTED FOR RECORD

FEB 14 2003

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE NACIMIENTO OJO ALAMO	0 612 1916	612 1916 2118		CLIFF HOUSE MENEFE POINT LOOKOUT MANCOS	4700 4800 5360 5800

32. Additional remarks (include plugging procedure):  
Please see attached for subsequent report.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #18268 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 02/14/2003 (03AXG0743SE)**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission)

Date 02/04/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**FLORANCE 35B  
COMPLETION SUBSEQUENT REPORT  
02/04/2003**

12/20/2002 RU & NU Frac head & Frac valve – test liner to 3000#. HELD OK. RU & run TDT/GR.

12/26/2002 RU & Perf and perf Point Lookout & Lower Menefee with 2 SPF, 120° phasing as follows: 26Shots / 52 Holes

5770', 5762', 5651', 5647', 5640', 5636', 5626', 5604', 5595', 5590', 5580', 5574', 5564',  
5552', 5544', 5530', 5512', 5504', 5500', 5494', 5485', 5475', 5470', 5436', 5395', 5378'

12/27/2002 RU & Frac w/96,156# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @ 5350'. RU & perf Menefee with 2 SPF, 120° phasing as follows: 28 Shots / 56 Holes

5304', 5300', 5290', 5279', 5270', 5262', 5248', 5203', 5144', 5136', 5130', 5114', 5103',  
5088', 5077', 5064', 5058', 5050', 5034', 5027', 4957', 4950', 4941', 4907', 4879', 4870',  
4862', 4818'

RU & Frac w/91,846# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Flow back well on ¼" choke for 8 hrs. SI well.

12/28/2002 Upsized choke to ½" & flowed back 4 hrs. Upsized to ¾" choke & flowed back 8 hrs. SI well.

01/02/2003 Open well on ¾" choke & flow back well.

01/03/2003 Well flowing thru ¾" choke.

01/04/2003 Well flowing thru ¾" choke.

01/06/2003 TIH & tag fill @ 5300'. C/O CIBP set @ 5350'. DO CIBP. Circ well clean. Tih & tag fill @ 5835' C/O to PBTD @ 5964'. PU above liner & flow well on ¾" choke w/watchman.

01/07/2003 TIH & tag 10' of fill. C/O to PBTD. RU & flow well thru ¾" choke w/watchman.

01/08/2003 Flow test well 12 hrs. thru ¾" choke. 1350 MCF Gas, trace WTR, Trace oil. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 5750'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 17:00 hrs.