

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMSF078266

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCO INC			8. Lease Name and Well No. WOOD WN FEDERAL COM 1M		
3. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197			9. API Well No. 30-045-30900-00-C2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 21 T29N R10W Mer NMP NENW 835FNL 1805FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
14. Date Spudded 04/11/2002			15. Date T.D. Reached 04/21/2002		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/06/2002			17. Elevations (DF, KB, RT, GL)* 5684 GL		
18. Total Depth: MD TVD 6700		19. Plug Back T.D.: MD TVD 6599		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	518		325		0	
7.875	4.500 J-55	11.0	0	6687		1545		3826	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6599							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4163	4480	4163 TO 4480		36	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/12/2002	05/31/2002	24	→	0.0	1980.0	5.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	300	500.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**

JAN 06 2003

FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #17215 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO OJO ALAMO	0 814	814 984		OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS MESAVARDE CHACRA CLIFF HOUSE MENELEE POINT LOOKOUT MANCOS GALLUP GREENHORN DAKOTA	773 954 1545 1991 2191 2980 3622 3705 4270 4711 5483 6260 6377

## 32. Additional remarks (include plugging procedure):

This well is a downhole commingled well in the Blanco Mesaverde and Basin Dakota. Attached are the daily reports.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #17215 Verified by the BLM Well Information System.**  
**For CONOCO INC, sent to the Farmington**  
**Committed to AFMSS for processing by Adrienne Garcia on 01/06/2003 (03AXG0497SE)**

Name (please print) DEBORAH MARBERRYTitle SUBMITTING CONTACT

Signature \_\_\_\_\_ (Electronic Submission)

Date 12/31/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

## Daily Summary

API 300453090000	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-10W-21-C	NS Dist. (ft) 805.0	NS Flag N	EW Dist. (ft) 1850.0	EW Flag W
Ground Elev (ft) 5684.00	Spud Date 4/11/2002	Rig Release Date 4/21/2002	Latitude (DMS) 36° 43' 0.48" N	Longitude (DMS) 107° 53' 31.8012" W			

Start	Ops This Rpt
5/6/2002	HELD SAFETY MEETING. MIRU COIL TBG. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 3 7/8" MILL & BAKER MOTOR ON 1 3/4" COIL TBG. TAGGED CEMENT @ 3826'. 18' OF CEMENT ON TOP OF DV TOOL. DRILLED OUT CEMENT & DV TOOL @ 3844'. RIH & TAGGED CEMENT @ 6511'. CLEANED OUT FROM 6511' TO 6599'. CIRCULATED WELL CLEAN W/ 2 % KCL WATER. TESTED 4 1/2" CSG TO 4300 #. HELD OK. POOH W/ COIL TBG. RD CUDD COIL TBG.
5/10/2002	HELD SAFETY MEETING. RU BLUE JET. RAN GR/CCL LOG FROM 6594' TO 1500'. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 6436' - 6448' W/ 1 SPF, 6456' - 6464' W/ 1 SPF, 6490' - 6496' W/ 1 SPF, 6500' - 6506' W/ 1 SPF, 6531' - 6535' W/ 1 SPF, 6540' - 6548' W/ 1 SPF, 6552' - 6556' W/ 1 SPF. A TOTAL OF 55 HOLES. SWION. RD BLUE JET.
5/15/2002	HELD SAFETY MEETING. RU BJ SERVICES. FRAC'D THE DAKOTA. TESTED LINES TO 4800 #. SET POP OFF @ 3880 #. BROKE DOWN FORMATION @ 7 BPM @ 3364 #. DROPPED 36 BALL SEALERS IN 1500 GALS OF 15% HCL ACID AND 30 BALL SEALER @ 2 BALLS PER BBL @ 20 BPM @ 1178 #. A TOTAL OF 66 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3500 #. SHUT DOWN FOR 1 HR. WAITED ON BIO BALLS. PUMPED PRE PAD @ 45 BPM @ 3700 #. STEPPED DOWN RATE TO 35 BPM @ 2870 #. STEPPED DOWN RATE TO 28 BPM @ 2435 #. STEPPED DOWN RATE TO 16 BPM @ 1640 #. ISIP 969 #. 5 MIN 611 #. 10 MIN 466 #. 15 MIN 349 #. 20 MIN 263 #. FRAC'D THE DAKOTA W/ SLICKWATER. WELL SCREENED OUT ON .75 # SAND. PUMPED 33% OF FRAC. 25,000 # 20/40 BRADY SAND & 1944 BBLS FLUID. AVG RATE 51 BPM. AVG PRESSURE 3230 #. MAX PRESSURE 3900 #. MAX SAND CONS .75 # PER GAL. ISIP 1140 #. FRAC GRADIENT .65. SWI. RD BJ SERVICES.
5/20/2002	Road rig to location. Rig up and spot all equipment. Check well for pressure. Well on a vacuum. ND Frac Valve and NUBOP. Tested BOP'S - OK. Install Blooey line. Pick up in singles, and RIH with 2 3/8" tubing. RIH with 100 jts and unload well with air unit. Continue to RIH with 2 3/8" tubing. Tagged sand fill @ 6389', for 210' of sand fill. SHUT DOWN
5/21/2002	HELD SAFETY MEETING. RIH W/ 2 3/8' TBG. TAGGED @ 6389'. RU DRILL AIR. CLEANED OUT FROM 6389' TO 6599' - PBTD. CIRCULATED HOLE W/ DRILL AIR. PUH TO 6400'. SWION.
5/22/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 950 #. RIH W/ 2 3/8' TBG. TAGGED @ 6599'. NO FILL. POOH W/ 2 3/8' TBG. INSTALLED FRAC VALVE & FRAC Y. SWION.

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Ground Elev (ft) 5684.00	Spud Date 4/11/2002	Rig Release Date 4/21/2002	Latitude (DMS) 36° 43' 0.48" N	Longitude (DMS) 107° 53' 31.8012" W			

Start 5/23/2002 Ops This Rpt  
 HELD SAFETY MEETING. RU B J SERVICES. FRAC'D THE DAKOTA. TESTED LINES TO 4800 #. SET POP OFF @ 3880 #. PUMPED PRE PAD @ 18 BPM @ 3550 #. ISIP 1320 #. 5 MIN 130 #. 10 MIN 0 #. FRAC'D THE DAKOTA W/ 65 Q 25 # LINEAR FOAM, 62,000 # 20/40 BRADY SAND, 1,231,800 SCF N2 & 753 BBLS OF FLUID. AVG RATE 20 BPM. AVG PRESSURE 3445 #. MAX PRESSURE 3646 #. MAX SAND CONS 1.50 # PER GAL. ISIP 2180 #. FRAC GRADIENT .65. RU BLUE JET. ATTEMPTED TO RUN 4 1/2" FRAC PLUG. TAGGED @ 285' WOULD NOT GO ANY FURTHER. POOH W/ PLUG. RIH W/ 3.75" GAUGE RING. TAGGED @ 285'. RD BLUE JET & BJ SERVICES. RIGGED UP FLOWBACK. STARTED FLOWBACK @ 5:20 PM @ 750 # ON 12/64 CHOKE.

CALCULATIONS				WELLHEAD DATA				GAS			
				OIL READINGS				H2O READINGS			
TIME	CHOKE	TUBING	CASING	DIFF	STATIC	TEMP	ORIFICE	MCF	OIL	OIL	OIL
TOTAL H2O	H2O	H2O	TOTAL SAND								
SIZE	PRESS	PRESS	INCH	PRESS	FACTOR	DAY	READ	HOUR	DAY	OIL	READ
H2O	/GAL										
5:00pm	12/Adj				#VALUE!			0.0	0.0		
0.0	0.0										
6:00	12/Adj	550			#VALUE!		0.0	0.0	0.0		62.0
1488.0	62.0	Trace									
7:00	12/Adj	625			#VALUE!		0.0	0.0	0.0		64.0
1536.0	126.0	Trace									
8:00	12/Adj	1350			#VALUE!		0.0	0.0	0.0		72.0
1728.0	198.0	2-3 bbls									
9:00	12/64	1160			#VALUE!		0.0	0.0	0.0		48.0
1152.0	246.0	6glns									
10:00	12/64	1000			#VALUE!		0.0	0.0	0.0		22.0
528.0	268.0	Trace									
11:00	12/64	900			#VALUE!		0.0	0.0	0.0		18.0
432.0	286.0	Trace									
12:00M	12/64	825			#VALUE!		0.0	0.0	0.0		14.0
336.0	300.0	Trace									
1:00am	12/64	775			#VALUE!		0.0	0.0	0.0		16.0
384.0	316.0	Trace									
2:00	12/64	750			#VALUE!		0.0	0.0	0.0		14.0
336.0	330.0	Trace									
3:00	12/64	725			#VALUE!		0.0	0.0	0.0		14.0
336.0	344.0	Trace									
4:00	12/64	700			#VALUE!		0.0	0.0	0.0		16.0
384.0	360.0	Tra									

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Ground Elev (ft)	5684.00	Spud Date	4/11/2002	Rig Release Date	4/21/2002	Latitude (DMS)	36° 43' 0.48" N	Longitude (DMS)	107° 53' 31.8012" W						

Start	WELLHEAD DATA				Ops This Rpt							OIL READINGS		
5/24/2002	H2O READINGS				GAS CALCULATIONS									
	TIME	CHOKE	TUBING	CASING	DIFF	STATIC	TEMP	ORIFICE	MCF	OIL	OIL	OIL		
	TOTAL	H2O	H2O	TOTAL	SAND									
		SIZE	PRESS	PRESS	INCH	PRESS	FACTOR	DAY	READ	HOUR	DAY	OIL		
	H2O	/GAL												
	7:00am	12/64	620				#VALUE!			0.0	0.0	6.0		
	144.0	392.0	Trace											
	8:00	12/64	575				#VALUE!			0.0	0.0	4.0		
	396.0	Trace										96.0		
	9:00	12/64	540				#VALUE!			0.0	0.0	2.0		
	398.0	Trace										48.0		
	10:00	12/64	490				#VALUE!			0.0	0.0	3.0		
	401.0	Trace										72.0		
	11:00	14/64	480				#VALUE!			0.0	0.0	2.0		
	403.0	Trace										48.0		
	12:00N	14/64	465				#VALUE!			0.0	0.0	1.5		
	404.5	Trace										36.0		
	1:00pm	14/64	360				#VALUE!			0.0	0.0	5.0		
	120.0	409.5	Trace											
	2:00	16/64	280				#VALUE!			0.0	0.0	2.0		
	411.5	N/S										48.0		
	3:00	16/64	265				#VALUE!			0.0	0.0	1.0		
	412.5	N/S										24.0		
	4:00	8/64	320				#VALUE!			0.0	0.0	0.0		
	412.5	N/S										0.0		
	5:00	8/64	345				#VALUE!			0.0	0.0	0.5		
	413.0	N/S										12.0		
	6:00	8/64	345				#VALUE!			0.0	0.0	0.0		
	413.0											0.0		
5/28/2002	Held safety mtg. SICP=700#. Pull bull plug on surface pipe. Open up and o psi on surface pipe. Open csg. up and bleed well down. PU 3 7/8" impression block and RIH w/ 18 jts tbg. to 574'. No tight spot or bridge was found. POOH w/ tbg. RU impression block on sand line and RIH to 6000'. Pooh w/ sand line. Called for wireline. RU Blue jet wireline. PU 4.5" Baker frac plug. and RIH and set @ 4600'. POOH and PU 3 7/8" guns w/ 12g 306t charges w/ .34" charges and RIH and perforate Point lookout and L.Menefee as follows: 4163'-4170', 4226'-4230', 4254'-4257' w/ 1 spf for a tot of 3 holes, 4322'-4334', 4352'-4358', 4400'-4406', 4462'-4466', 4474'-4480' w/ .5 spf for a tot. of 36 holes. RD wireline. RU frac "Y". Prep for frac. Secure well and SDFN.													
5/29/2002	HELD SAFETY MTG. RU BJ Services frac unit. Pressure test lines to 4800#, Set pop-off @ 3820#. St water break down. Formaion broke @ 2200#. Pumped 24 bpm @ 2100#. ISDP=690#, FG=.60. St 1000 Gal 15% hcl @ 10 bpm and 48 1.3 sg. Bio sealers. @ 798#. Showed good ball action and did not ball off. S/D wait for bio-balls for 40 min. Re-test lines to 4800#. Set pop-off @ 3860#. Start pre-pad @ 40 bpm and 1842#. ISDP=0 Start 65Q slick foam pad @ 2222#, and 65 bpm. Start 1/2# sand @ 65 bpm & 2180#, start 1# @ 65 bpm and 2162#, start 2# @ 65 bpm & 2168#. Flushed w/61 foam bbl. ATP= 2180#, ATR= 65 bpm. 137,000# 20/40 brady. tot N2 891,700. ISDP=1390#. FTR=1338 bbl. RD service company. RU flow back lines. Open well up on 1/8" choke @ 1:00 pm.w/ 800#. Release flowback to L&R @ 5:00pm w/ 400# on 1/8" choke. Well flowing heavy frac fluid and nitrogen w/ no sand. Leave flowing over night.													
5/30/2002	RELIEVED FLOW BACK HAND @ 6:30 AM. FCP=800# ON 1/4" CHOKE. WELL FLOWED ON 1/8" CHOKE UNTIL 11:00 PM @ 500#, MAKING MEDIUM FLUID AND NITROGEN W/ NO SAND. SWAPED OVER TO 1/4" CHOKE. FLUID GETTING LIGHTER AND PRESSURES INCREASING. 6:30 AM 800#. LET FLOW TILL 11:00 AM AND SWAP OVER TO 1/2" CHOKE. PSI 500#, W/ LIGHT FLUID AND NO SAND. TURN OVER TO DRY WATCH @ 5:00 PM. W/SAME PRESSURES.													

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Start	Ops This Rpt
5/31/2002	RELIEVED FLOW BACK HAND @ 6:30 AM. HIS REPORTS SHOWED WELL STARTED MAKING SAND @ 7:00 PM AND WENT FROM LIGHT TO MEDIUM SAND OVER THE COURSE OF THE NIGHT. HELD SAFETY MTG W/ CREW. FCP=350#. PU 3 7/8" JUNK MILL AND RIH W/ 2 3/8" TBG. AND TAGG @ 4500'. ( 20' BELOW BOTTOM MV. PERF). POOH W/ 2 JTS TBG. BUILD AIR MIST AND CIRCULATE HOLE CLEAN. POOH W/ 9 JTS TO 4150' AND OPEN TBG UP ON 1/2" CHOKE AND TEST MV. TEST WAS AS FOLLOWS: MV PERFS= 4163'- 4480' TBG. SET @ 4150' FTP= 300# SICP= 500# PRODUCTION =1980 MCFPD BWPD=5 BOPD=0 O SAND TESTED ON 1/2' CHOKE W/ COEFFICIENT OF 6.6
6/3/2002	TEST WITNESSED BY NOE PARRA W/ KEY ENERGY SERVICES. SECURE WELL AND SIOWE HELD SAFETY MTG. SICP=1100#. BLEED WELL DOWN SLOW. KILL W/ 3 BBL WATER. TIH W/ 2 3/8" TBG. AND TAG FILL @ 4500' BUILD AIR MIST TO 8 BPH W/ 2 GAL PER 20 BBL AND C/O TO PLUG @ 4600' CIRCULATE CLEAN AND DRILL PLUG. TIH TO 6550' AND TAG FILL. BUILD AIR MIST AND CLEAN OUT TO PBTD OF 6599'. CIRCULATE CLEAN. POOH W/ 78 JTS TO 4150'. SECURE WELL AND SDFN.
6/4/2002	HELD SAFETY MTG. SICP= TIH W/ 2 3/8" TBG. AND TAGGED FILL @ 6263'. 336' FILL W/ALL DK PERFS COVERED UP. BUILD AIR MIST AND C/O W/ SINGLES TO PBTD OF 6599'. CIRCULATE CLEAN. POOH W/ 72 JTS TO GET ABOVE PERFS. OPEN WELL UP ON 1/2' CHOKE FLOWING THRU TBG. TURN OVER TO DRY WATCH OVER NIGHT.
6/5/2002	OVER NIGHT WELL FLOWED @ 320# ON 1/2' CHOKE, AND MADE LIGHT SAND AND LIGHT MIST. HELD SAFETY MTG. FLOWING TBG. PRESS= 320#, SICP=500#. TIH W/ 72 JTS 2 3/8" TBG. AND TAG FILL @ 6591' (8' FILL). BUILD AIR MIST AND C/O TO PBTD. CIRCULATE CLEAN. POOH W/ 209 JTS 2 3/8" TBG. AND LD BIT SUB AND MILL. PU MS/SN AND TIH W/40 JTS 2 3/8" TBG. SECURE WELL AND SDFN.
6/6/2002	WELL NOT MAKING ANY SAND. DID NOT FLOW OVER NIGHT. WILL GET DK/MV DHCM TEST TOMORROW WHILE RIGGING DOWN. HELD SAFETY MTG. SICP= 825#. CONTINUE TO TIH W/ TBG. TAGGED UP @ 6599' NO FILL. POOH W/ 5 JTS TBG. AND LD. LAND TBG @ 6467' W/KB. RD BOP, RU MASTER VALVE. RD UNIT AND EQUIPMENT. GET WELL FLOWING UP TBG. TESTDK/MV PERFS. DHC TEST IS AS FOLLOWS: PERFS TESTED ARE DK- 6436'-6556', MV 4163'-4480' TBG. SET @ 6467' W/ KB. TESTED W/ 1/2" CHOKE FTP=300# SICP=650# DHC PRODUCTION=1980 MCFPD 2 BWPD 0 BOPD 0 BCPD MAKING NO SAND. TEST WAS WITNESSED BY N. PARRA W/ KEY ENERGY SERVICES. TURN WELL OVER TO OPERATOR AND EPNG FOR PRODUCTION.