District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Reformatted July 20, 2001

Form C-104

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV						Oil Conservation Division 1220 South St. Francis Dr.				Submit to Appropriate District Office 5 Copies				
1220 S. St. Franc	is Dr., S	anta Fe, N	M 8750	)5		Santa Fe, N							AMENDED REPORT	
<sup>1</sup> Operator n	I. ame an			EST FO	R ALL	OWABLE	AND AL	J <b>THO</b>	ORIZATION TO TRANSPORT  2 OGRID Number					
Dominio	luction, Inc.			025773										
Į.						nhoma City, O	3 Reason for Filing Code/ Effective Date RC					tive Date		
<sup>4</sup> API Number												ool Code		
30 - 0 39-26680   Basin Dakota												1599		
Property C	ode		° Proj MK	perty Nan L 7	ie						W	<sup>7</sup> ell Numbe 3	er	
II. 10 Su	rface l	Locatio	n											
Ul or lot no.	Sectio	i	-	Range 7W	Lot.Idn	Feet from the	North/Sou North	th Line	Feet fr 730	om the		West line	County Rio Arriba	
H		261			10		North		1 730		East		No Amba	
	UL or lot no. Section Town			n Range	Lot Idn	Feet from the	ne North/South line		Feet from the		East/West line		County	
													,	
12 Lse Code 13 Producing Med			hod				29 Permit Number		C-129 Effective Date 17 C-129 Expiration Date			29 Expiration Date		
F	Р	Code		D <sub>2</sub> 12/28/0										
III. Oil a														
18 Transpor				nsporter l		20	POD 21 O/		/G	22 POD ULSTR Loca and Description				
007057		El Paso		<u>id Addres</u> ai Gas	<u>s</u>	262			UL H, Section 7-26N-7W				-	
007037		P.O. Bo				283	1090 G				lody Transfer Meter			
		El Paso					es areas established							
009018		Giant R				28310 <b>8</b> 9 0				UL H, S	Section	7-26N-7\	N	
				cottsdale						Tank Battery				
		Scousu		Z 85255				1000000			<del></del>		4) 4 4	
								2 4 3 6 3					2 4 5 6	
		C PROSE												
IV. Produced Water  23 POD 24 POD ULSTR Location and Description								3.3.1.3					1.3 11.	
123 non	and Description  7W Tank Ba						27 61 81 11 2 1 E							
<sup>23</sup> POD 28 3/	09		UL	H, Section				•						
<i>283/</i> V. Well	Comp	letion l	)ata			37	19		1 10				30	
V. Well  25 Spud Da	Comp	oletion 1	Data Ready	Date		<sup>27</sup> TD	<sup>28</sup> PB	TD		Perforat	tions		<sup>30</sup> DHC, MC	
V. Well  25 Spud Da 4-10-01	Comp	letion 1 26 I 12-28-0	Data Ready	Date	6852'		6750'		6576	Perforat 6 - 6657	tions	34 Saci		
V. Well  25 Spud Da 4-10-01	Comp	letion 1 26 I 12-28-0	Data Ready	Date  32 Casing			6750'	TD Depth S	6576				<sup>30</sup> DHC, MC ks Cement	
V. Well  25 Spud Da 4-10-01	Comp	letion 1 26 I 12-28-0	Data Ready	Date	6852'		6750'		6576		tions 160 s			
V. Well  25 Spud Da 4-10-01	Comp	letion 1 26 I 12-28-0	Data Ready	Date  32 Casing	6852'		6750'	Depth S	6576			sx		
28 3/ V. Well  25 Spud Da 4-10-01  31 H  12 1/4"	Comp	letion 1 26 I 12-28-0	Data Ready	Date  32 Casing 9 5/8"	6852'		383.39'	Depth S	6576		160 s	sx		
28 3/ V. Well  25 Spud Da 4-10-01  31 H  12 1/4"	Comp	letion 1 26 I 12-28-0	Data Ready	Date  32 Casing 9 5/8"  5 1/2"	6852'		383.39' 6852.63'	Depth S	6576		160 s	sx		
V. Well  25 Spud Da 4-10-01  31 H  12 1/4"  7 7/8"	Compate ole Size	letion   26 I   12-28-0	Data Ready 12	Date  32 Casing 9 5/8"  5 1/2"  2 3/8"	6852'	ng Size	6750' 33 383.39' 6852.63' 6714'	Depth S	6576	6 - 6657	160 s	sx	ks Cement	
V. Well  25 Spud Da 4-10-01  31 H  12 1/4"  7 7/8"  VI. Well  35 Date New	Compate ole Size	letion   26 I   12-28-0	Data Ready 12	Date  32 Casing 9 5/8"  5 1/2"	6852' 2 & Tubia	ng Size	6750' 33 383.39' 6852.63' 6714'	Depth S	6576	3º TI	160 s 1602	sx		
V. Well  25 Spud Da 4-10-01  31 H  12 1/4"  7 7/8"  VI. Well  35 Date New 12/28/02	Compate ole Size	letion   26 I   12-28-0	Delive 2	Date  32 Casing 9 5/8"  5 1/2"  2 3/8"	6852' 2 & Tubia 37 - 2/07	Test Date	6750' 33 383.39' 6852.63' 6714'	Depth S	6576	3º TI 151	160 s 1602	ssure	ks Cement  40 Csg. Pressure	
V. Well  25 Spud Da 4-10-01  31 H  12 1/4"  7 7/8"  VI. Well  35 Date New	Compate ole Size	Data	Data Ready 22	Date  32 Casing 9 5/8"  5 1/2"  2 3/8"	6852' 2 & Tubia 37 - 2/07	ng Size	6750' 33 383.39' 6852.63' 6714'	Depth S	6576	3º TI 151	160 s 1602	ssure	ks Cement	
V. Well  25 Spud Da 4-10-01  31 H  12 1/4"  7 7/8"  VI. Well  35 Date New 12/28/02  41 Choke S 64	Compate ole Size	Data 36 Gas 12/28/0	Delive 22	Date  32 Casing 9 5/8"  5 1/2"  2 3/8"  ery Date	6852' 2 & Tubin 37 - 2/07	Test Date //03	6750' 33 383.39' 6852.63' 6714'  38 Te 24 hrs	Depth S	6576	3° TI 151	160 s 1602	ssure	40 Csg. Pressure	
V. Well  25 Spud Da 4-10-01  31 H  12 1/4"  7 7/8"  VI. Well  35 Date New 12/28/02  41 Choke S 64  47 I hereby cerbeen complied	Compate ole Size	Data  36 Gas 12/28/0 5 t the rule:  nd that the	Delive 2 42 Oi	Date  32 Casing 9 5/8"  5 1/2"  2 3/8"  ery Date  I  c Oil Consermation gi	37 · 2/07 4 0 ervation Even above	Test Date //03 3 Water	6750' 33 383.39' 6852.63' 6714'  38 Te 24 hrs	Depth S	6576	3° TI 151	160 s 1602	sx sx	40 Csg. Pressure	
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V. Well  25 Spud Da 4-10-01  31 H  12 1/4"  7 7/8"  VI. Well  35 Date New 12/28/02  41 Choke S 64  47 I hereby cerbeen complied complete to the Signature: Printed name: Title:	Compate  ole Size  I Test  Oil  iize  tify that is with a see best of the compatible	Data  36 Gas 12/28/0  5 t the rule:  nd that the firmy known in the control of th	Delive 2 42 Oi	Date  32 Casing 9 5/8"  5 1/2"  2 3/8"  ery Date  I  c Oil Consermation gi	37 · 2/07 4 0 ervation Even above	Test Date //03 3 Water	383.39' 6852.63' 6714'  38 Te 24 hrs	Depth S	6576 et	39 TI 151 CONSER	160 s 1602  1602  79. Pres	ssure  N DIVISIO	40 Csg. Pressure 46 Test Method ON	