Form 3160-5		
(August, 1999)	UNITED STATES	FORM APPROVED
	TMENT OF THE INTERIOR U OF LAND MANAGEMENT	OMB No. 1004-0155 Expires: November 30, 2000
	FORT	5. Lease Serial No.
SUNDRY NOT	ICES AND REPORTS ON WELLS	NMSF-079162
	m for proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Yame
abandoned well. Us	e Form 3160-3 (APD) for such proposals FER 18	2 DM 1: 50
SUBMIT IN TRIPLI	CATE - Other Instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		
Oil Well X Gas We	Other 5678	8! Well'Name and No.
2. Name of Operator		MKL 7-3
DOMENION OKLAHOMA TEVAS	SERD INC.	9. API Well No.
DOMINION OKLAHOMA TEXAS 3a. Address Suite		de) 30-039-26680
14000 QUAIL SPGS PKWY, OK		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M	2.	
H-		Basin Dakota
3 V	100 mm of 100 mm	11. County or Parish, State
1960' FNL & 730' FEL, Sec. 7-2	26N-7W	Die Awihe County NA
12 CHECK ADDOODLATE	POWER TO BEING TE MATERIA OF MOTION	Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Acidize Deepen Produ	uction (Start/Resume) Water Shut-Off
	Altering Casing Fracture Treat Recla	mation Well Integrity
X Subsequent Report	Casing Repair New Construction X Reco	mplete Other
		orarily Abandon
Final Abandonment Notice	Convert to Injection Plug Back Wate	r Disposal
13 Describe Proposed or Completed Ope	ration (clearly state all pertinent details, including estimated starting	date of any proposed work and approximate duration thereof.
Attach the Bond under which the wor	lly or recomplete horizontally, give subsurface locations and measing will be performed or provide the Bond No. on file with BLM/BIA.	Required subsequent reports shall be filed within 30 days
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has		
determined that the site is ready for final inspection.)		
12/14/02 Squeezed Mesa Verde perfs 3,954 - 4,522' w/ 200 sks Class B cmt.		
12/18/02 Drill out CIBP @ 6,510'.		
12/20/02 Perf the Chara f/3,054' - 3,152'. 12/21/02 Acidize the Chara w/2000 gal 15% MCA acid & 75 ball sealers.		
12/24/02 Squeeze Chara perfs 3,054' - 3,152' w/100 sks Class B cmt.		
12/28/02 Well on line, flowing f/Dakota perfs 6,576' - 6,657'.		
		ACCEPTED FOR RECCI
MOULIED FULL MEDULI.		
		NAG 0 4 2002
		MAR 0 4 2003
		BUSTON FIRED OFFICE
		M
14. I hereby certify that the foregoing is true Name (Printed/Typed)	and correct	/ (1)
Carla Christian		Title Regulatory Specialist
Signature ()	(a +	
<u> </u>	Whisham I	Date February 14, 2003
	S SPACE FOR FEDERAL OR STATE OFF	ICE USE
Approved by		
	ed. Approval of this notice does not warrant or	Date
certify that the applicant holds legal or which would entitle the applicant to condu	equitable title to those rights in the subject lease Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.