

District I  
625 N. French Dr., Hobbs, NM 88240  
District II  
301 W. Grand Avenue, Artesia, NM 88210  
District III  
000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-31355

5. Indicate Type of Lease  
STATE ☐ FEE ☒  
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:  
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

Name of Operator  
Holcomb Oil and Gas, Inc.

Address of Operator  
P.O. Box 2058  
Farmington, NM 87499-2058

Well Location

7. Lease Name or Unit Agreement Name

Carnahan Com

8. Well No.  
No. 1Y

9. Pool name or Wildcat  
Basin Fruitland Coal

Unit Letter A 1275 Feet From The North Line and 1205 Feet From The East Line

Section 35 Township 30N Range 12W NMPM San Juan County

10. Date Spudded 2/15/03 11. Date T.D. Reached 2/200/03 12. Date Compl. (Ready to Prod.) 3/22/03 13. Elevations (DF& RKB, RT, GR, etc.) GL 5879 14. Elev. Casinghead

5. Total Depth 2150 16. Plug Back T.D. 2095 17. If Multiple Compl. How Many Zones? Coal 18. Intervals Drilled By Rotary Tools Yes Cable Tools

9. Producing Interval(s), of this completion - Top, Bottom, Name 1816 - 2012 Fruitland Coal 20. Was Directional Survey Made Yes

1. Type Electric and Other Logs Run CBL, GSL 22. Was Well Cored No

13. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23.0 lb/ft	178'	8 3/4"	80 sks ClB w 2% CaCl <sub>2</sub>	1/4lb/
				sk celloflake	
4 1/2"	10.5 lb/ft	2128.79	6 1/4"	274 sks ClB w 2% S-25	1/4 lb
				sk celloflake 3#/sk	
				gilsonite	

LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

6. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1816-22	2 JSPF .38" dia	12 H	1992-2012	89,000 lbs 20-40 sand@35BPM
1923-26, 1929-32	3 JSPF .38" dia	18 holes	1816-1932	80,000 lbs 20-40 sand@40BPM
1992-2012	2 JSPF .38" dia	40 hol		1-5lb/gal

8 PRODUCTION 1-5lb/gal

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3/27/03	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/26/03	24 Hrs	N/A		-0-	0	135	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
10	200		0	0	135	

9. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

10. List Attachments

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature W. J. Holcomb Printed Name W. J. Holcomb Title President Date 3/27/03

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

F. Canby	T. Canyon
F. Salt	T. Strawn
3. Salt	T. Atoka
F. Yates	T. Miss
F. 7 Rivers	T. Devonian
F. Queen	T. Silurian
F. Grayburg	T. Montoya
F. San Andres	T. Simpson
F. Glorieta	T. McKee
F. Paddock	T. Ellenburger
F. Blinebry	T. Gr. Wash
F. Tubb	T. Delaware Sand
F. Drinkard	T. Bone Springs
F. Abo	T.
F. Wolfcamp	T.
F. Penn	T.
F. Cisco (Bough C)	T.

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

**OIL OR GAS  
SANDS OR ZONE**

o. 1, from.....to.....  
o. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

o. 1, from.....to.....feet.....

o. 2, from.....to.....feet.....

o. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
400	800		Top Ojo-Alamo
1800	2012		Top Kirtland-Fruitland
2030			Top Pictured Cliffs

From	To	Thickness In Feet	Lithology