

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

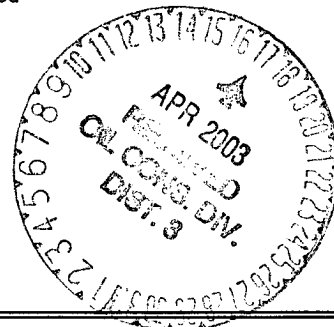
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC105
2. Name of Operator CONOCO INCORPORATED		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 3315 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. JICARILLA A 12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26N R4W NWNW		9. API Well No. 30-039-20396-00-D1
		10. Field and Pool, or Exploratory BASIN WAK WILD HORSE GAL
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests to recomplete this dually completed well to a downhole commingle. Attached is the procedure, and application to OCD.



DHC 1157 AZ

14. I hereby certify that the foregoing is true and correct. Electronic Submission #20074 verified by the BLM Well Information System For CONOCO INCORPORATED, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 03/28/2003 (03AMJ0326SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/27/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

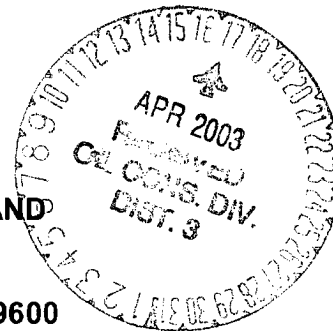
Approved By BRIAN W DAVIS	Title DIVISION OF MULTI-RESOURCES	Date 04/16/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

CONOCOPHILLIPS
SAN JUAN AREA

PROCEDURE TO PULL TUBING AND PACKER, REPLACE TUBING AND
DOWNHOLE COMMINGLE



Well Name: Jicarilla A 12

API# 30-039-2039600

Location: Unit D, 850' FNL & 850' FWL, Section 24, T26N, R04W
Rio Arriba County, New Mexico
Latitude: 36 degrees, 28 minutes, 36.84 seconds North
Longitude: 107 degrees, 12 minutes, 32.4 seconds West

Elevation: 7228'

RKB: 7243'

Status: Currently producing 130 MCFd from the Gallup and 5 MCFd from the Dakota.

Summary of Proposed Work: Pull 1-1/2", 2.76# YCO-55 Gallup production string, clean out fill, release from packer and pull 1-1/2", 2.90# YCO-55 production string, drill out packer with 2-3/8" work string and packer plucker. Clean out to PBTD. RIH w/ 2-3/8" production tubing and commingle.

<u>Casing Program:</u>	<u>OD, Wt., Grade</u>	<u>Depth</u>	<u>Hole Size</u>
Surface Casing:	10-3/4", 32.75#, H-40	370'	13-3/4"
Intermediate Casing:	7-5/8", 26.4#, K-55	4,079'	9-7/8"
Production Liner:	5-1/2", 15.5#, K-55	Top: 3,953' Btm: 8,350'	6-3/4"
Tubing: Gallup	1-1/2", 2.76#, YCO-55 IJ	7,600'	NA
Dakota	1-1/2", 2.90#, EUE YCO-55	8,144'	NA
Current Perfs:	Gallup	7,634' – 7,610'	
	Dakota	8,274' – 8,094'	
Packer:	Baker Model "D"	7,947'	
PBTD:		8,319'	

PROCEDURE:

1. Check all anchors. Rig was last on the well in October 1971.
2. Hold tailgate safety meetings.
3. MI & RU workover rig.
4. Pump the minimum amount of 2% KCl needed to kill the well.
5. ND Wellhead. NU BOP.
6. Stab landing joint on the Gallup side, release hanger lockdown lugs, and COOH w/ 237 jts 1-1/2", 2.76# YCO-55 Integral Joint tubing from 7600',

laying down. Send tubing to town. Note any scale of paraffin buildup on Daily Drilling Report.

7. Stab landing joint on the Dakota side, release hanger lockdown lugs, release Dakota tubing from Baker Model "D" Packer (has locator seal assembly, should be a straight pickup), and COOH w/ 260 jts **1-1/2"**, **2.90#**, **YCO-55** tubing from 8144', laying down. Send tubing to town. Note any scale or paraffin build up on Daily Drilling Report.
8. PU and RIH with mill on 2-3/8" workstring to mill out packer.
9. PU and RIH with packer (and maybe bridge plug) to check for casing leak. If there is a casing leak hunt for it.
10. Clean out well to PBTD of 8,319'.
11. RIH with new 2-3/8", 4.7# production tubing as follows: 2-3/8" x 1.81" Baker "F" Nipple and enough 2-3/8", 4.7# production tubing to land EOT @ **± 8,110**. Tighten down hanger lockdown lugs.

NOTE: Put pipe dope on pin ends only while GIH with production tubing.

12. Drift the 2-3/8" tubing before RD.
13. Make sure well is flowing before RD. Swab with rig if needed.
14. RD BOP and RU wellhead.
15. RD and MO workover rig.
16. Notify ConocoPhillips Production Department that work is complete. Turn well over to production.