

Submit To Appropriate District Office
State Lease - 6 copies
Fee lease - 5 copies

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105

Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240

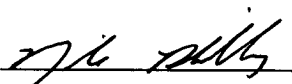
District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-26836
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1 Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>															
1 Type of Well: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>															
2 Name of Operator PURE RESOURCES L.P.															
3 Address of Operator P.O. BOX 850 - BLOOMFIELD, NM 87413															
4 Well Location Unit Letter K : 1965' Feet From The South Line and 1970' Feet From The West Line Section 16 Township 27N Range 06W NMPM Rio Arriba County															
10. Date Spudded 10/24/02		11. Date T.D. Reached 1/30/02		12. Date Compl. (Ready to Prod.) 1/6/03		13. Elevation (DF & RKB, RT, GR, etc.) 6624'		14. Elev. Casinghead 15'							
15. Total Depth 7718'		16 Plug Back T.D. 7709'		17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By 0' - 7719'		Rotary Tools NO		Cable Tools NO					
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7507' - 7703'										20 Was Directional Survey Made YES					
21 Type Electrical and Other Logs Run TDT, GR & CCL logs										22. Was Well Cored NO					
CASING RECORD (Report all strings set in well)															
CASING		WEIGHT LB.FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
9 5/8"		32.3# STC		385'		12 1/4"		225 sx "B" cmt		cir 30 bbls					
7"		20# K-55 STC		2894'		8 3/4"		405 sx "F" cmt		cir to surface					
4 1/2"		11.6# I-80 LTC		7718'		6 1/4"		610sx Prem Lite cmt.		cir. 34 bbs					
LINER RECORD															
SIZE		TOP		BOTTOM		SACK CEMENT		SCREEN							
TUBING RECORD															
SIZE		DEPTH SET		PACKER SET											
26. Perforation record (interval, size, and number) Basin Dakota 7507', 21', 26', 38', 44', 52', 88', 93', 7603', 17', 22' 36', 57', 60', 67', 78', 81', 86', 89', 91', 94', 97', 7700', 03' (24 holes w/1 jspl)						27. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7507' - 7703' AMOUNT AND KIND MATERIAL USED 90,870gals 70Q N2 Foam + 187,760#s White Sand 20/40 + 8,200#s Flex Sand 14/30									
PRODUCTION															
Date First Production a.s.a.p.		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. Or Shut-in) Producing							
Date of Test 1/5/03		Hours Tested 24 hrs		Choke Size 24/64		Prod's For Test Period 0		Oil - Bbl. 0		Gas - MCF 1.2mmcf		Water - Bbl. 3 bbls		Gas - Oil Ratio na	
Flow Tubing Press. n/a		Casing Pressure 350 psi		Calculated 24 - Hours Rate 0		Oil - Bbl. 0		Gas - MCF 1.2 mmcf		Water Bbl. 3 bbls		Oil Gravity - API - (Corr.) na			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold										Test Witnessed By Terry Boone					
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 		Printed Name Mike Phillips		Title San Juan Basin Drilling/production Foreman		Date 1/6/03									

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