State of New Mexico Submit To Appropriate District Office State Lease - 6 copies Energy, Minerals & Natural Resources Department Fee lease - 5 copies evised March 25, 1999 District I 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II X11 South First, Artesia,NM 88210 OIL CONSERVATION DIVISION 30-039-26836 ndicate Type of Lease District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec,NM 87410 Santa Fe, NM 87505 District IV e. State Oil & Gas Lease No. 1220 S. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL OTHER JAN 2003 Type of Well PLUEYED NEW WELL DIFF RESVR RINCON UNIT OTHER Name of Operator Well No. **PURE RESOURCES L.P.** 156R Address of Operator ool name or Wildcat P.O. BOX 850 - BLOOMFIELD, NM 87413 Basin Dakota Well Location 1965 South 1970 West Unit Letter Feet From The Line and Feet From The 16 27N 06W Section Township Range NMPM Rio Arriba County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevation (DF & RKB,RT,GR, etc.) 14. Elev. Casinghead 10/24/02 1/30/02 1/6/03 6624 15. Total Depth 16 Plug Back T.D. If Multiple Compl. How Intervals Rotary Tools Cable Tools 7718 7709 0' - 7719' NO 19. Producing Interval(s), of this completion - Top, Bottom, Name 20 Was Directional Survey Made Basin Dakota 7507' - 7703' YES 21 Type Electrical and Other Logs Run 22. Was Well Cored TDT, GR & CCL logs NO CASING RECORD (Report all strings set in well) WEIGHT LB.FT. DEPTH SET CASING HOLE SIZE CEMENT RECORD AMOUNT PULLED 9 5/8" 32.3# STC 385 12 1/4" 225 sx "B" cmt cir 30 bbls 7" 20# K-55 STC 2894 8 3/4" 405 sx "F" cmt cir to surface 4 1/2" 11.6# I-80 LTC 7718 6 1/4" 610sx Prem Lite cmt. cir. 34 bbs LINER RECORD **TUBING RECORD** SIZE BOTTOM SACK CEMENT SCREEN DEPTH SET PACKER SET 26. Perforation record (interval size and number) ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC. Basin Dakota 7507',21',26',38',44',52',88',93',7603',17',22' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 36',57'.60',67',78',81',86',89',91',94',97',7700',03' 7507' - 7703' 90,870gals 70Q N2 Foam + 187,760#'s (24 holes w/1 jspf) White Sand 20/40 + 8,200#'s Flex Sand 14/30 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-in) **Flowing** a.s.a.p. **Producing** Choke Size Prod's For Oils - Bhl Gas - MCF Water - Rhl Gas - Oil Ratio 1/5/03 24 hrs 24/64 0 1.2mmcf 3 bbls na Flow Tubing Press alculated 24 Casing Pressure Oil - Bbl Gas - MCF Water Rhi Oil Gravity - API - (Corr.) Hours Rate n/a 350 psi O 1.2 mmcf 3 bbls na 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By sold **Terry Boone** 30 List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed San Juan Basin Drilling/production Name Mike Phillips Title Foreman 1/6/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southea	istern New M	exico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	_ _		
T. Salt		T. Strawn	T. Strawn		T. Kirtland-Fruitland 2,612		nn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	3,1	47' T. Pe	nn. "D"
T. Yates		T. Miss		T. Cliff House	4,8	37' T. Le	adville
T. Rivers		T. Devonia	a	T. Menefee			adison
T. Queen		T. Silurian		T. Point Lookout		32' T. El	pert
T. Grayburg		T. Montoya		T. Mancos			cCracken
T. San Andres		T. Simpson		T. Gallup	6,9	02' T. Ig	nacio Otzte
T. Glorieta		T. McKee		Basin Greenhorn		T. Gr	anite
T. Paddock		T. Ellenbur	ger	T. Dakota	7,5	507' T.	
T. Blinebry		T. Gr.Wash	·	T. Morrison		T.	
T. Tubb		T. Delawar	e Sand	T. Todilto		T	
T. Drinkard		T. Bone Sp	rints	T. Entrada		T	
T. Abo		Т		T. Wingate T.			
T. Wolfcamp		T		T. Chinle		T	
T. Penn		T		T. Permian		T	
T. Cisco (Bough	C)	Т.		T. Penn "A"		T	
			OIL OR GAS	S SANDS OR Z	ONES		
No. 1, from to				No. 3, from		· t	O
No. 2, from		to	to			t	0
	***************************************		IMPORTA	NT WATER SA	NDS	•••••••	
Include data on No. 1, from	rate of water	inflow and elevatio	n to which water rose in to	hole.	feet		
NI. 2 C	*******************		. to		feet		
No. 2, from					***		***************************************
		•••••	to	***************************************	feet		
	T.]	THOLOG		Attach additio	•••	et if nec	essaw)
	L		to Y RECORD (A	Attach additio	•••		essary)
	L)	Thickness		Attach additio	•••	Thickness	essary)
No. 3, from	T		Y RECORD (A		nal sh		
No. 3, from	T	Thickness	Y RECORD (A		nal sh	Thickness	
No. 3, from	T	Thickness	Y RECORD (A		nal sh	Thickness	
No. 3, from	T	Thickness	Y RECORD (A		nal sh	Thickness	
No. 3, from	T	Thickness	Y RECORD (A		nal sh	Thickness	
No. 3, from	T	Thickness	Y RECORD (A		nal sh	Thickness	
No. 3, from	T	Thickness	Y RECORD (A		nal sh	Thickness	
No. 3, from	T	Thickness	Y RECORD (A		nal sh	Thickness	
No. 3, from	T	Thickness	Y RECORD (A		nal sh	Thickness	
No. 2, from No. 3, from From	T	Thickness	Y RECORD (A		nal sh	Thickness	
No. 3, from	T	Thickness	Y RECORD (A		nal sh	Thickness	
No. 3, from	T	Thickness	Y RECORD (A		nal sh	Thickness	
No. 3, from	T	Thickness	Y RECORD (A		nal sh	Thickness	