District I

PO Box 1980 Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico

Form C-101 Revised February 21, 1994

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN PEUGBACK OR ADD A ZONE OGRID Number Operator Name and Address. Williams Production Company, LLC c/o Walsh Engineering 120782 7415 E. Main Street Farmington, NM 87401 Property Code Property Name Rosa Unit 334A 17033 Surface Location North/South line East/West line UL or lot no. Section Township Range Lot Idn Feet from the San Juan 2510° 1925' South 31N 5W East J 32 nw se Proposed Bottom Hole Location If Different From Surface North/South line Feet from the Lot Idn Feet from the East/West line County UL or lot no. Section Township Range 10 Proposed Pool 2 Proposed Pool 1 **Basin Fruitland Coal** 13 Cable/Rotary Lease Type Code <sup>15</sup> Ground Level Elevation **Work Type Code** Well Type Code 6536 N G <sup>20</sup> Spud Date 9 Contractor Multiple **Proposed Depth** Formation When Permitted 3476 Fruitland **Aztec Well Service** No <sup>21</sup> Proposed Casing and Cement Program Casing weight/foot Setting Depth Sacks of Cement Estimated TOC Hole Size Casing Size ~300 155 sx Surface 12-1/4" 9-5/8" 36 ppf 7" ~3236 365 sx & 150 sx Surface 8-3/4" 20 ppf 6-1/4" 5-1/2" ~3136' - 3376' Open hole completion No cement 15.5 ppf <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary Williams proposes to drill a vertical well w/ a 12-1/4" surface hole w/ water & benex to approx. 300' and set 9-5/8", 36#, K-55 casing, cement to surface w/  $\sim 155$  sx (212 cm). cu.ft.) of Type III, w/ 2% CaCl2 & 1/4 of CF. Will then drill a 8-3/4" hole to approx. 3236' w/ clear water & Benex. and set 7", 20#, K-55 casing, cement w/ 365 sx (764 cu.ft.) of Type III 65/35 w/ 8% gel, 1% CaCl<sub>2</sub> & //#/sx CF. Tail w/ 150 sx (209 cu.ft.) of Type III w/ 1% CaCl<sub>2</sub> //#/sx CF. Cement volumes calculated to circulate cement to surface. After 10-3/4" surface is set a 2M (double ram) blowout preventer will be installed & pressure tested to 1500 psi. A 2" kill line & 2" line to a choke manifold will also be A completion rig will then drill 6-1/4" hole to TD @ approx 3476' w/ air/mist. The well will then be open hole completed. A 5-1/2", 17#, N-80 liner will be ran over the open hole w/ 100' overlap into the intermediate casing. No cement. Will test the Basin Fruitland through perforated casing. If productive, the Fruitland will be produced thru 2-3/8" tbg. Geologic Tops: Nacimiento - 1491', Ojo Alamo - 2666', Kirtland - 2791', Fruitland - 3136', Pictured Cliffs - 3376' <sup>23</sup> I hereby certify that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and belief Approved by Signature: Printed name Title DEPUTY OIL & GAS THE SECTOR DIST. 43 John C. Thompson Expiration Date Title: Agent / Engineer Date Phone: Conditions of Approval: Attached 🔲 4/11/02 505-327-4892

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1984 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Certificate Number

15269

AMENDED REPORT

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D7 11		WELL			ACREAGE DE	DICAT					
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'Property Code 17033			Property Name ROSA UNIT						Well Number 334A		
	*Operator Name WILLIAMS PRODUCTION COMPANY							*Elevation 6536			
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Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Fee	t from the	East/West	line	County	
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