

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
PHOENIX HYDROCARBONS OPERATING CORPORATION

3a. Address
P O BOX 3638, Midland, TX 79702

3b. Phone No. (include area code)
915 686-9869

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
480' FSL & 1980 FEL, Section 22, T-29-N, R-14-W, NMPM

5. Lease Serial No.

14-20-603-2199A

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No.

NW Cha Cha Unit

8. Well Name and No.

#30 WIW

9. API Well No.

30-045-13104

10. Field and Pool, or Exploratory Area

CHA CHA GALLUP

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Proposed to commence April 1st, 2003:
PERFS: 5286' - 5293', (6ft)

- 1) Pick-up 2-3/8" tbg workstring. Run in hole w/retrieving head for bridgeplug. Wash off & retrieve plug from 3185'.
- 2) Run in w/2-7/8" tubing collar and swage on workstring to act as gauge ring. Run to about 5280'.
- 3) Fill casing with sand to about 5250'. Circulate well then re-check top of sand fill. LD workstring.
- 4) Run 2-7/8" Falcon Polycore liner from surface to about 5250'. Cement liner from bottom to surface with light weight cement except 50 sx neat cement on bottom. (over)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis R. Gunter

Title Agent

Signature

Phyllis R. Gunter

Date

3/26/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

4/2/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

- 4) Release rig.
- 5) WOC then rig up coil tubing unit with 1-1/2" tbg and 1-7/8" or larger bit. Circulate with water while drilling out plug and shoe joint. Wash out sand down to at least 5320'. RD coil tbg unit.
- 6) Start injection into well and run radioactive tracer survey to follow path of injected water.