

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMSF-079304

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

SANCHEZ 5

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-21104-00C1

3. Address of Operator:

(505) 632-1544

10. Field and Pool, Exploratory Area

P.O. Box 340, Bloomfield, NM 87413

CHACRA, PICTURED CLIFFS

4. Location of Well (Footage, Sec., Twp., Rge.)

790' F/S 820' F/W

SEC. 25-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☐ Other _____

☐ Dispose Water

17. Describe Proposed or Completed Operations:

5-2-03

Caulkins Oil Company plugged and abandoned this well per the attached report on April 11, 2003.

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent DATE: May 2, 2003

ACCEPTED FOR RECORD

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY

MAY 06 2003

ARMINGTON FIELD OFFICE

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

Caulkins Oil Company
Sanchez #5
790' FSL & 820' FWL, Section 25, T-26-N, R-6-W
Rio Arriba County, NM
API Number 30-039-21104-00C1

April 12, 2003
Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 72 sxs cement inside 4-1/2" casing from 3732' to 2782' to isolate the Chacra perforations and cover the Chacra and Pictured Cliffs tops.

Plug #2 with 39 sxs cement inside 4-1/2" casing from 2627' to 2120' to cover the Fruitland, Kirtland, and Ojo Alamo tops.

Plug #3 with 13 sxs from 1200' to 1090' to cover the Nacimiento top.

Plug #4 with 72 sxs cement pumped down the 4-1/2" casing from 205' to surface, circulate good cement out bradenhead.

Notified BLM 4/8/03

04-08-03 MOL. SDFD.

04-09-03 Safety Meeting. RU and Check well pressures: 1-1/4" tubing 40#, 4-1/2" casing 60#, bradenhead 0#. Blow down and pump 20 bbls down casing. Pump 30 bbls of water down tubing. ND tree, NU BOP, and function test. POOH and tally 57 stands 1-1/4" tubing (3689'). RU wireline RIH with 4-1/2" gauge ring to 2900'; hit tight spot in casing and unable to work down hole. TIH and LD 1-1/4" tubing. PU and TIH with blade mill on 2-3/8" tubing to 3732' – tight spot at 2900'. POOH with mill. Shut in well and SDFD.

04-10-03 Safety Meeting. Open up well. RIH with CIBP and tag at 2900'. POOH with CIBP. PU and TIH with 4-1/2" casing scraper to 2900' and tag up. Work scraper down 60' and continue in hole to 3732'. POOH. TIH open ended to 3732'. Attempt to establish circulation with 80 bbls water. Plug #1 with 72 sxs cement inside 4-1/2" casing from 3732' to 2782' to isolate the Chacra perforations and cover the Chacra and Pictured Cliffs tops. POH above cement. Secure well and SDFD.

04-11-03 Safety Meeting. Open up well. TIH with 10 stands and tag TOC at 2627'. Circulate well with 40 bbls and pressure test casing to 500#. Plug #2 with 39 sxs cement inside 4-1/2" casing from 2627' to 2120' to cover the Fruitland, Kirtland, and Ojo Alamo tops. POH to 1200'. Plug #3 with 13 sxs from 1200' to 1090' to cover the Nacimiento top. LD all tubing. RIH and perforate 3 holes at 205'. Establish circulation out bradenhead. Plug #4 with 72 sxs cement pumped down the 4-1/2" casing from 205' to surface, circulate good cement out bradenhead. RD equipment, dig out and cut off wellhead. Found cement in 4-1/2" casing and 4-1/2" x bradenhead annulus down 8'. Install P&A marker with 16 sxs and MOL. Ron Snow with BLM on location.

PLUGGING CONTROL WORKSHEET

Company: CAULKINS

Start Work: 4-8-03

Well Name: SANDELL #5

Job Complete: 4-11-03

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 1:00 P.M. on 4-10-03 Initials: B.R.

Sundry Procedure:

Plug # 1
From: 3724 To: 3674
With: 10 sxs cement
Perforate: No or at
CIBP: No or at
Cement Rt: Y No or at 3724

Actual Work Done:

Plug # 1
From: 3906 To: 3000
With: 72 sxs cement
Perforate at: (holes)
CIBP set at:
Cement Rt set at: ; sxs Under
 sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? Yes X No

If No, Why Changes? unable to get down to 3724 w/CIBP

tight set at 2900. OK'd by Jim Hawk w/BLM +

Changes Approved By (Include Time and Date): Ron Snow w/BLM at 12:00 P.M. on 4-10-03

Date and Time Plug Set: 9:30 A.M. on 4-11-03 Initials: BR

Sundry Procedure:

Plug # 2
From: 2856 To: 2220
With: 52 sxs cement
Perforate: No or at
CIBP: Y No or at 2856
Cement Rt: No or at

Actual Work Done:

Plug # 2
From: 2627 To: 2120
With: 39 sxs cement
Perforate at: (holes)
CIBP set at:
Cement Rt set at: ; sxs Under
 sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? Yes X No

If No, Why Changes? try Plug #1 at 2627 OK'd by Ron Snow w/BLM

at 8:30 A.M. on 4-11-03

Changes Approved By (Include Time and Date):

Date and Time Plug Set: 10:15 A.M. on 4-11-03 Initials: B.R.

Sundry Procedure:

Plug # 3
From: 1190 To: 1090
With: 12 sxs cement
Perforate: No or at
CIBP: No or at
Cement Rt: No or at

Actual Work Done:

Plug # 3
From: 1200 To: 1090
With: 13 sxs cement
Perforate at: (holes)
CIBP set at:
Cement Rt set at: ; sxs Under
 sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? X Yes No

If No, Why Changes?

Changes Approved By (Include Time and Date):

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

PLUGGING CONTROL WORKSHEET

Company: CALKINS

Start Work: 4-8-03

Well Name: SANCTUARY #5

Job Complete: 4-11-03

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 11:30 A.M. on 4-11-03 Initials: B.R.

Sundry Procedure:

Actual Work Done:

Plug # 4
From: 205 To: surf
With: 59 sxs cement
Perforate: Y No or at 205
CIBP: _____ No or at _____
Cement Rt: _____ No or at _____

Plug # 4
From: 205 To: surf
With: 72 sxs cement
Perforate at: 205 (3 holes)
CIBP set at: _____
Cement Rt set at: _____; _____ sxs Under
_____ sxs Above; _____ sxs Into Annulus

Does Procedure and Actual Agree? ☒ Yes ☐ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

Date and Time Plug Set: _____ Initials: _____

Sundry Procedure:

Actual Work Done:

Plug # _____
From: _____ To: _____
With: _____ sxs cement
Perforate: _____ No or at _____
CIBP: _____ No or at _____
Cement Rt: _____ No or at _____

Plug # _____
From: _____ To: _____
With: _____ sxs cement
Perforate at: _____ (____ holes)
CIBP set at: _____
Cement Rt set at: _____; _____ sxs Under
_____ sxs Above; _____ sxs Into Annulus

Does Procedure and Actual Agree? ☐ Yes ☐ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

Date and Time Plug Set: _____ Initials: _____

Sundry Procedure:

Actual Work Done:

Plug # _____
From: _____ To: _____
With: _____ sxs cement
Perforate: _____ No or at _____
CIBP: _____ No or at _____
Cement Rt: _____ No or at _____

Plug # _____
From: _____ To: _____
With: _____ sxs cement
Perforate at: _____ (____ holes)
CIBP set at: _____
Cement Rt set at: _____; _____ sxs Under
_____ sxs Above; _____ sxs Into Annulus

Does Procedure and Actual Agree? ☐ Yes ☐ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____
