Form 760-5.	
(4.5	-
(August 1999)	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

NMSF078423

Expires: November
Lease Serial No.
N IS 40 FORO 400

	OTICES AND			
Do not use this	form for prope	osals to drill	or to re-en	ter an
abandoned well.	Use form 316	10-3 (APD) for	r such prop	osals.

abandoned well. Use form 3160-3 (APD) for such proposals.				6	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.	7	. If Unit or CA/Agree NMNM78417B	ement, Name and/or No.	
1. Type of Well				8	. Well Name and No.		
Oil Well Gas Well Ot					SJ 29-7 44A		
Name of Operator BURLINGTON RESOURCES		PEGGY COL E-Mail: pcole@		\cdot	API Well No. 30-039-21980-0	0-C1	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		3b. Phone No Ph: 505.32 Fx: 505.326		le) 1	 Field and Pool, or BASIN DAKOTA BLANCO MESA 	\	
4. Location of Well (Footage, Sec., 7	I., R., M., or Survey Description)		1	1. County or Parish,	and State	
Sec 17 T29N R7W NESE 164 36.72337 N Lat, 107.58878 W					RIO ARRIBA CO	DUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION			
Notice of Intent	☐ Acidize	□ Deep	oen	Production	(Start/Resume)	☐ Water Shut-Off	
	Alter Casing	▼ Frac	ture Treat	☐ Reclamation	on	☐ Well Integrity	
Subsequent Report	Casing Repair	_	Construction	☐ Recomplet		Other	
☐ Final Abandonment Notice	Change Plans	_	and Abandon	☐ Temporari		_	
	Convert to Injection	□ Plug	Back	☐ Water Dis	posal		
testing has been completed. Final Aldetermined that the site is ready for for 4-23-03 MIRU. SDON. 4-24-03 ND WH. NU BOP. Tower. TOOH. TIH w/9 5/8" pkr., w/pkr. TIH, pump 1000 gal 15 4-25-03 TIH, ran CCL-GR @ 4381, 4414, 4438, 4441, 4444 4743, 4751, 4833, 4870, 4973 4-26-03 Frac Lewis w/673 bb frac. 4-27-03 Blow well & CO. 4-28-03 Blow well & CO. TOO 4-29-03 Establish circ. Circ h	OOH w/2 3/8" tbg. TIH w/7 set @ 31'. PT 9 5/8" csg, 7 % HCl across perf interva 3000-5050'. TOOH. TIH, 1 5, 4455, 4495, 4498, 4505 7' w/25 0.33" diameter hole 120# linear gel, 1,612,500	7" RBP, set @ 7" csg & RBP I. TOOH. Blo perf Lewis w/ , 4564, 4566 es. SDON.) SCF N2, 20) 5050'. Load r to 3000 psi/15 w well & CO. T 1 SPF @ 4190 , 4596, 4604, 4 0,000# 20/40 E	nole w/360 bbl 2 5 min, OK. TOO! OOH. SDON. 0, 4246, 4267, 4: 1637, 4667, 468. Brady sd. CO aff	% KCI H 370, 2,	MAY 2003	
14. I hereby certify that the foregoing is Con Name (Printed/Typed) PEGGY C	#Electronic Submission # For BURLINGTON RE nmitted to AFMSS for proce	SOURCES OF	G CO LP, sent hew Halbert on	to the Farmingt	on IXH0785SE)		
				.,			
Signature (Electronic S	Submission)		Date 05/01/2	2003			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE USE			
Approved By ACCEPT	ED		MATTHE _{Title} PETROLI	W HALBERT EUM ENGINEE	R	Date 05/08/2003	
Conditions of approval, if any, are attache tertify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	subject lease	Office Farmin	-			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly at thin its jurisdictio	nd willfully to make	to any department or	agency of the United	

Additional data for EC transaction #21259 that would not fit on the form

32. Additional remarks, continued

Circ hole clean to PBTD @ 7948'. TOOH. TIH w/252 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7823'. (SN @ 7822'). ND BOP. NU WH. RD. Rig released.