Form 3160-5 (August 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

	DAPITOS. TIOTA
$\mathbf{L}_{\boldsymbol{\ell}}$	ase Serial No.
Mil	MSE078487C

/	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000	
	Serial No.	
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6.	If Indian, A	Allottee or	Tribe Name	2
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SUBMIT IN TRII	erse side.		7. If Unit or CA/Agreen	ment, Name and/or No.			
Type of Well Oil Well	ner				8. Well Name and No. SUNRAY 5		
2. Name of Operator BURLINGTON RESOURCES	Contact:	PEGGY COL E-Mail: pcole@	E br-inc.com		9. API Well No. 30-045-21172-00-S1		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	100 at -	3b. Phone No Ph: 505.32 Fx: 505.326		e)	10. Field and Pool, or I BLANCO PICTU	RED CLIFFS	
4. Location of Well <i>(Footage, Sec., T</i> Sec 5 T29N R8W SWSE 1090 36.74953 N Lat, 107.69333 W			11. County or Parish, a				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION			
□ Notice of Intent	Acidize	Deep		Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	☐ Alter Casing ☐ Casing Repair	_	ture Treat Construction	☐ Recomp		Other	
Final Abandonment Notice	Change Plans	_	and Abandon	_	arily Abandon	L Other	
Thiai Abandonnient Notice	Convert to Injection	_		☐ Water D	•		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (2/18/03) RU. TIH w/2-7/8" tbg plug, set @ 3000'. NU frac valve. PT csg to 5000 psi/30 mins, OK. TOOH w/tbg plug. RD. (2/20/03) RU. Frac PC w/85,000# 20/40 AZ sand, 15,000# 12/20 Brady sand, 358 bbls frac fluid. Flow back well. (2/21/03) Flow back well. (2/21/03) Flow back well. (2/23/03) TiH w/gauge ring, tag up @ 3104'. TOOH. TIH w/impression block, tag up @ 3104'. TOOH, impression showed sand. RD. (3/11/03) RU. TiH, tag sand fill @ 3149'. CO to PBTD @ 3189'. TOOH. RD. (3/13/03) RU. TiH w/2-7/8" tbg plug, set @ 1000'. Blow well down. ND frac valve. NU WH. TOOH w/tbg plug. RD. Well returned to production.							
	Electronic Submission For BURLINGTON R mmitted to AFMSS for prod	ESOURCES O	&G CO LP, sent thew Halbert or	t to the Farmir 1 05/08/2003 (0	ngton 13MXH0788SE)		
Name (Printed/Typed) PEGGY C	COLE		Title REGL	ILATORY AD	MINISTRATOR		
Signature (Electronic	Submission)		Date 05/01/	2003			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT				W HALBERT EUM ENGIN		Date 05/08/2003	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it statements or representations a	a crime for any p as to any matter w	erson knowingly a vithin its jurisdiction	nd willfully to n on.	nake to any department or	agency of the United	