

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078902
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No. NMMN78391C
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. GCU 178
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T27N R12W NWNW 0990FNL 0990FWL 36.60875 N Lat, 108.12209 W Lon		9. API Well No. 30-045-06919-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

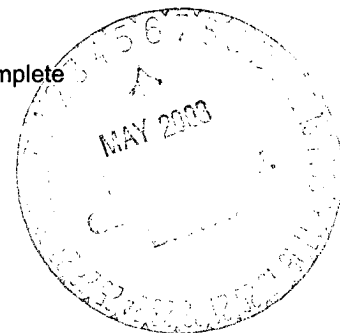
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well is subject to BLM demand letter dated 2/11/03.

Please reference requirement to submit plugback procedure by May 1, 2003.

BP America Production Company respectfully requests permission to plug back the Dakota & recompleate into the Fruitland Coal. This work is expected to take place in the 4th quarter of this year.

Please see the attached procedure.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #21262 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 05/01/2003 (03SXM0771SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/30/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>05/01/2003</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

GCU 178

API 30-045-06919
Well Flac 934500
Lease Flac 290328

San Juan County, NM
Unit D Sec 4 T27N - R12W
Run 27

KB: 12' above GL

Surface Casing
8-5/8" 24# @ 360'
12-1/4" hole size
cmt w/ 225 sxs
circ cmt to sfc

DV Tool @ 4204'

mesaverde 2847'

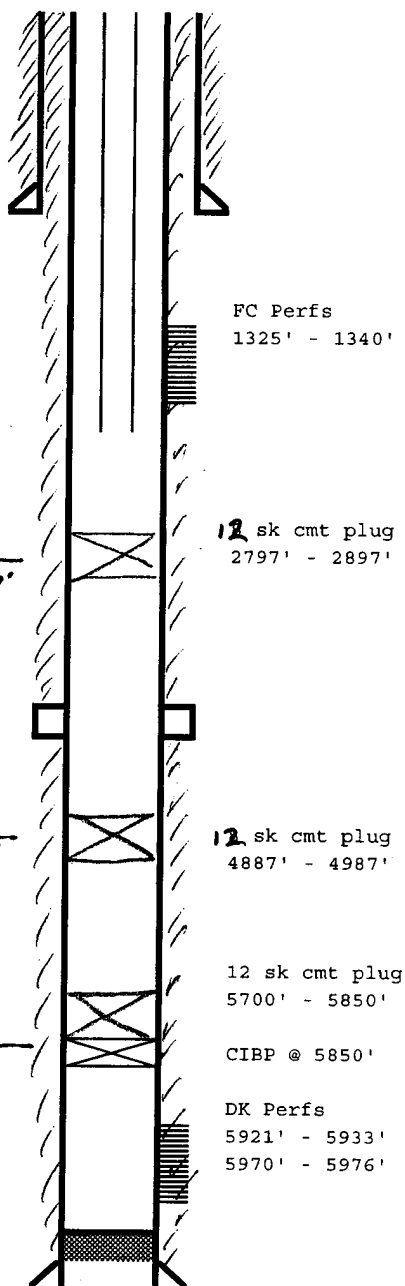
Tubing
2-3/8" 4.7# @ 1370'

Gallup 4937'

Production Casing
4-1/2" 10.5# @ 6069'
7-7/8" hole size
cmt w/ 1500 sxs
stg 1: 500 sxs
stg 2: 1000 sxs
circ cmt to sfc (both stgs)

Dakota 5850'

PBTD: 6032'
TD: 6069'



GCU 178
API No. 30-045-06919

San Juan County, NM
Unit D Sec 4 T27N-R12W
Run 27

April 30, 2003

Reason for work:

Well subject to BLM demand letter. Recomplete from Dakota to Fruitland Coal.

Procedure:

NOTE: Contact Federal and State agencies prior to starting PxA work (MNOCD Charlie Perrin 505-334-6178 x16, BLM Steve Mason 505-599-6364). Charge invoices associated with steps 6 - 9 to DRA account.

1. Check and test anchors.
2. MIRU SU. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well and kill, if necessary, with lease water.
4. ND wellhead, NU and pressure test BOP.
5. POOH with tubing, visually inspecting.
6. Make bit x scraper run to 5850'. Set CIBP @ 5850'. Load well with KCl water. Test casing to 500 psi.
7. Set 12 sack balanced cmt plug 5700' - 5850' to abandon DK.
8. Set ~~12~~ sack balanced cmt plug 4887' - 4987' to abandon GP.
9. Set ~~12~~ sack balanced cmt plug 2797' - 2897' to abandon MV.
10. RIH and tag cement to ensure sufficient rathole present.
11. Pressure test casing to 2500 psi.
12. Log GR/CCl 1200' - 1500'. Correlate to Schlumberger Induction Electrical Log dated 7/26/64.
13. Perforate FC interval with 4 SPF, 90 deg phasing: 1325' - 1340'
14. Frac well down casing according to attached pumping schedule.
15. RU air package and CO to PBTD.
16. RIH with 2-3/8" tubing, rods, and pump. Land EOT 1 joint below bottom FC perf.
17. ND BOP. NU tree. RDMO SU.

Josue Villesca

281-366-2950 office
281-366-7099 fax

713-416-8081 mobile