

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 2797 Durango, CO 81302 (970)382-9100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

180' FSL and 330' FEL (SE SE) Unit P
Sec. 15, T30N-R03W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Jicarilla 460-15 No. 4

9. Well API No.

30-039-25904

10. Field and Pool, or Exploratory Area

East Blanco; Pictured Cliffs

11. County or Parish, State

Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other: ☐ Dispose Water

Flow Test Pictured Cliffs

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company performed a Workover Procedure as per the following:

- 1.) MIRU frac tank, shoot fluid levels
- 2.) Flow Test San Jose Zone
- 3.) MIRU Completion unit, TOOH/ lay down 1.9 tubing.
- 4.) Run bailer on 2 3/8" tubing, clean sand off packer @ 3256' KB
- 5.) Lay down bailer, latch packer and release, TOOH, lay down packer.
- 6.) Redress packer, TIH w/ packer and set @ 3600'KB
- 7.) NU wellhead, swab/flow test PC interval.
- 8.) RDMO Completion Unit.
- 9.) Install separator, tank, connect to flowline
- 10.) PWOP.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Shultz

Title

Production Secretary

Date 4-4-03

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved B

/s/ Brian W. Davis

Title

Division of Multi-Resources

Date

APR 26 2003

Conditions of approval, if any