

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SF - 047020

6. If Indian, Allottee or Tribe Name

070 Farmington, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Synergy Operating, LLC (163458)

3. Address and Telephone No.

PO Box 5513

(505) 325-5549

Farmington, NM 87499

4. Location of Well (Footage, Sec, T, R., M, or Survey Description)

Unit P, 790' FSL, 790' FEL, Sec 26, T29N - R11W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Delo # 11

9. API Well No.

30-045-22639

10. Field and Pool, or Exploratory

Fulcher Kutz PC (T&Ad)

Undesignated Farmington

11. County or Parish, State

San Juan County

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☒

Recompletion

☐

Plugging Back

☐

Casing Repair

☒

Altering Casing

☐

Other

☒

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

SYNERGY OPERATING, LLC HAS RECENTLY ACQUIRED THE OPERATING RIGHTS FOR THE SUBJECT WELL FROM
GENERAL MINERALS CORPORATION AND COAL GAS MART, LLC ON FEBRUARY 18, 2003.

THIS WELL HAS BEEN DETERMINED TO BE UNECONOMIC FROM THE CURRENT PERFORATIONS (940'-945').

SYNERGY PLANS TO RESTORE THIS WELL TO ACTIVE GAS PRODUCTION IN THE BASIN FRUITLAND COAL GAS POOL.
SYNERGY IS SECURING PARTNER APPROVALS AND NOTIFICATIONS. WE WILL BE SUBMITTING A DETAILED
RECOMPLETION PROPOSAL WITHIN THE NEXT 30 DAYS.

THIS WELLBORE IS SUBJECT TO ADMINISTRATIVE ORDER (NSL-3194) DATED NOVEMBER 17, 1992 FOR THE
BASIN FRUITLAND COAL GAS POOL PER DIVISION ORDER R-8768. THE SPACING FOR THE FRUITLAND COAL IS
THE 320 ACRES OF THE E/2 OF SECTION 26.

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title:

Engineering Manager

Date:

03-04-2003

Telephone: (505) 566-3725

This space for federal or state office use

Approved by:

Jim Lovato

Title:

Date:

APR - 9 2003

Conditions of approval if any

NMOCD