Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999	
DISTRICT I  1625 N. French Dr., Hobbs, NM 88240  DISTRICT II	OIL CONSERVATION DIVISION 1220 South St. Francis Drive		WELL API NO. 30-045-3101/4	
1301 W. Grand Ave., Artesia, MM 87210 Santa Fe, NM 87505  DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of Lease STATE FEE X		
DISTRICT IV  1220 S. St. Francis Dr., Santa Fe, NM 87505	5		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO				
A DIFFERENT RESERVOIR. USE "A PROPOSALS.)	APPLICATION FOR PERMIT" (FORM C-10	01) FOR SUCH	7. Lease Name or Unit Agreement Name 5 7	
1. Type of Well: OIL GAS WELL WELL X	OTHER		CLAYTON MAY 2003	
			8. Well No.	
3. Address of Operator 5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401			9. Pool name or Wildcat  BLANCO MESA VERDE/BASIN DAKOTA	
4. Well Location				
Unit Letter <u>J</u> : 1995	Feet From The SOUTH Line and	<u>1975</u>	Feet From The <u>EAST</u> Li	ne
Section 2	Township 30N Range	12W	· · · · · · · · · · · · · · · · · · ·	JUAN
	10. Elevation (Show w	vhether DR, RK	KB, RT, GR, etc.)	
11. Check Approp	oriate Box to Indicate Nature	e of Notice,	, Report, or Other Data	
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL	ALTERING CASING	
EMPORARILY ABANDON CHANGE PLANS COMMEN		CE DRILLING OPNS. PLUG & ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE	CASING TE	FEST & CEMENT JOB	
OTHER:	COMPLETION	OTHER:	Set 4-1/2" Casing X	
12. Describe Proposed or Completed Operatic (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  5/2/2003 RIH w/163 jts 4-1/2", 11.6# N80 LTC new casing set @ 6749'.  Cement:  33sx San Juan Poz w/4% gel @ 11 ppg (1.80cuft/sx) 340 sx (87bbl) 50/50 Poz w/2% ge; 5#/sx Gilsonite, 1/4#/sx Cellophane, 0.6% Halad 9, 0.1% HR 5, 6.44 gal/sx wtr @ 13.5 ppg (1.44 cuft/sx), wiper plug, 5bbl sugar wtr & 99bbl KCI. Lift at 400psi. Bump plug to 1000psi. Pump @ 4 bpm. Float held OK. Reciprocated pipe during cmt job.				
REPORT CEMENT TOPS				
I hereby certify that the information abo	tye is true and complete to the best of		ge and belief.  ION TECHNICIAN DATE 02-May-03	
		7.10000110		M
TYPE OR PRINT NAME KAY S. ECKS	TEIN TEIN		TELEPHONE NO. (505) 632-8056	
(This space for State Use)  APPROVED BY	7	DEPUTY	OIL & GAS INSPECTOR, DIST. AND DATE	_6 2003
CONDITIONS OF APPROVAL IF ANY	TITLE	<u></u>	DATE	