State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-045-31402 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X Santa Fe, NM 87505 FEE District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 E-503-12 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: San Juan 32-7 Unit 31329 Oil Well Gas Well X Other 2. Name of Operator 8. Well No. SJ/32-7 Unit #215A ConocoPhillips Company 217817 3. Address of Operator 9. Pool name or Wildcat 5525 Highway 64, NBU 3004, Farmington, NM 87401 Basin Fruitland Coal 71629 4. Well Location F 2358 1990 North feet from the line and feet from the line Section Township 32N Range **NMPM** County San Juan 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6519' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION CEMENT JOB OTHER: Deepen for sump/rat hole X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

ConocoPhillips Company proposes to deepen the subject well to allow for sump/rathole in non-producing Pictured Cliffs formation.

Plans are to have a mudlogger on site to verify that PC gas isn't encountered and mud logs will be run and faxed to the OCD for their verification. The maximum depth we would deepen is to 3322'. If PC gas is encountered in the process, we will plug back to the base of the coal interal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Falsy	CluzoL	_ TIT <u>LE SHEAR Administrative Assistant</u> DATE.	5/6/03
Type or print name	Patsy Clugston	Telephone No.	505-599-3454
(This space for State use)		DEPUTY OIL & GAS INSPECTOR DIST. 83 MA	Y - 7 2003
APPROVED BY Conditions of approval, if any:	ly -	TITLEDATE	