Form 3160-5 (November,1996)

UNITED STATES DEPARTMENT OF THE INTERIOR SEPTEMBER OF LAND MANAGEMENT.

FORM APPROVED

OMB No. 1004- 0135

	BUREAU OF LAND MAN	NAGEMENT <004	المن Expires: July 31, 1996
			5. Lease Serial No.
	DRY NOTICES AND REPORT OF THE PROPERTY OF THE		114 Corp 24 SF 6790432
	loned well. Use Form 3160-3 (AP	10 mg	d_frithdian, Allottee, dr Tribe Name
SUBMIT IN TRIPI	ICATE- Other Instructions	on the reverse side	7/ If Unit of CA Agreement Designation
1. Type of Well		of the reverse side	070 FARMINGTON NM Northeast Blanco Unit
Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			NEBU 418A
Devon Energy Production Co. L.P. Attn: Nicole McKenzie			9. API Well No.
3a. Address 3b. Phone No. (include area code)			30-045-32373
1751 Highway 511 Navajo Dam, NM 87419 (505)632-0244			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)		Basin Fruitland Coal
1040' FNL & 1050' FW	<mark>/L NW</mark> /4, NW /4, Sec	e. 28 , T 31N R. 7W	11. County or Parish, State
Latitude	Longitude Ur	nit D	San Juan NM
12. CHECK APPROPI	RIATE BOX(S) TO INDICA	TE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	ON
Notice of Intent	Acidize De	epen Production (Sta	rt/ Resume) Water Shut-off
		acture Treat Reclamation	Well Integrity
[편]		-	
X Subsequent Report		w Construction Recomplete	X Other
		ug and abandon Temporarily Aba	Casing and Cement
Final Abandonment Notice		ug back Water Disposal	proposed work and approximate duration thereof.
Attach the Bond under which the work will performed or provide the Bond No. on file with the BLW BIA. Required susequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Drilled 12-1/4" hole to 305'. On 8/25/04, set 6 jts 9-5/8" 32.3# casing at 298'. Cemented with 175 sx (36 bbls) "B" cement w/ 2% CaCl2 and 1/4# Flocele. Circulated 10 bbls cement to surface. Pressure tested casing to 1500 psi. Drilled 8-3/4" hole to 2878'. On 8/28/04, set 66 jts 7" 23# casing at 2872'. Cemented with 525 sx (137 bbls) 50/50 Poz w/ 3% Gel, 0.1% CFR-3, 0.2% Halad 344, 5# Gilsonite, and 1/4# Flocele. Tailed in w/ 75 sx (16 bbls) "B" neat. Circulated 10 bbls to surface. Pressure tested casing to 1500 psi. Drilled 6-1/4" hole to 3340'. Underreamed hole to 9-1/2" from 2878' to 3340'. Utilized natural and air assisted surges to remove near wellbore material. No casing was run or cement pumped in this section of hole. Landed 2-3/8" production in openhole at 3106'. If well conditions dictate at a later date we will install a 5-1/2" liner in well.			
14. I hereby certify that the foregoing is Name (<i>Printed/ Typed</i>) Nicole	s true and correct. McKenzie	Title Com	pany Representative
Signature Date			
Nimolo. N.	Konole	9-20-04	
	THIS SPACE FOR FE	EDERAL OR STATE OFFICE	ACCEPTED FOR RECORD
Approved by	THE STREET SINTE	Title	Date
Conditions of approval if any are attack	ned. Approval of this notice does not warran	t or Office	SEP 2 7 2004
	equitable title to those rights in the subject le		FARMINGTON FIELD OFFICE