Form 3160- 5 (November, 1996)

1. Type of Well

3a Address

Oil Well

2. Name of Operator

X Gas Well

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

780' FSL & 660' FEL

1751 Highway 511 Navajo Dam, NM 87419

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Devon Energy Production Co. L.P. Attn: Nicole McKenzie

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135 Expires: July 31, 1996

OINM-03358

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6 Jiff Indian, Allotted, or Trible Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE- Other Instructions on the reverse side FARMINGTON NM Northeast Blanco Unit 8. Well Name and No. **NEBU 490A** 9. API Well No. 3b. Phone No. (include area code) 30-045-32414 10. Field and Pool, or Exploratory Area (505)632-0244 **Basin Fruitland Coal** 11. County or Parish, State

Latitude **Unit P** Longitude San Juan NM CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-off Fracture Treat Well Integrity Altering Casing Reclamation New Construction Other Subsequent Report Casing Repair Recomplete **Casing and Cement** Change Plans Plug and abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug back Water Disposal

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R. **7W**

Sec.

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susegunet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 305'. On 8/17/04, set 6 jts 9-5/8" 32.3# casing at 293'. Cemented with 175 sx (36 bbls) "B" cement w/ 2% CaCl2 and 1/4# Flocele. Circulated 9 bbls cement to surface. Pressure tested casing to 1500 psi.

Drilled 8-3/4" hole to 3248'. On 8/21/04, set 63 jts 7" 23# casing at 2967'. Cemented with 500 sx (131 bbls) 50/50 Poz w/ 3% Gel, 0.1% CFR-3, 0.2% Halad 344, 5# Gilsonite, and 1/4# Flocele. Tailed in w/ 75 sx (16 bbls) "B" neat. Circulated 10 bbls to surface. Pressure tested casing to 1500 psi.

Drilled 6-1/4" hole to 3471'. Underreamed hole to 9-1/2" from 2990' to 3400'. Utilized natural and air assisted surges to remove near wellbore material. No casing was run or cement pumped in this section of hole. Landed 2-3/8" production in openhole at 3395'. If well conditions dictate at a later date we will install a 5-1/2" liner in well.

14. I hereby certify that the foreg- Name (Printed/ Typed)	oing is true and correct.	Title	
Nicole McKenzie		Company Representative	
Signature \(\sqrt{u0} \)	6 MKenzi	Pate 9-20-04	
Approved by	THIS SPACE FOR	R FEDERAL OR STATE OFFIC	Date Date
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	attached. Approval of this notice does not wa gal or equitable title to those rights in the subje to conduct operations thereon.		FARMINGTON HELD OFFICE

or fraudulent statements or representations as to any matter within its jurisdiction.