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Submit 3 Copies To Appropriate District  State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resource	es <u>May 27, 2004</u>
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-31418
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	Federal NM NM 101058
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	•
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
2. Name of Operator Coleman Oil & Gas, Inc.	9. OGRID Number 004838
3. Address of Operator	10. Pool name or Wildcat
P.O. Drawer 3337 Farmington, NM 87499	Basin Fruitland Coal
4. Well Location	
Unit Letter: A: 1200 feet from the North line and 900 feet from the East line	
Section 9 Township 24N Range 10W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6910 GR.	
Pit or Below-grade Tank Application or Closure	
Pit type: LINED EARTHEN Depth to Groundwater: 450 feet. Distance from nearest fresh water well 2 miles. Distance from nearest surface water 7 miles.	
Pit Liner Thickness: 8 mil Below-Grade Tank: Volume bbls: Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL	SUBSEQUENT REPORT OF: .WORK
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OTHER: Reclaim Reserve Pit  OTHER: Re  13. Describe proposed or completed operations. (Clearly state all pertinent deta	eclaimed reserve pit
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Coleman Oil & Gas, Inc. plans on reclaiming reserve pit as soon as possible as per BLM Farmington. Soil sample will be taken	
for analysis. Free liquids will be pulled and disposed of. Liner will be cut off at mud line. Excess plastic will be hauled off and disposed	
of. Reserve pit will be backfilled and reclaimed.	
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I hereby certify that the information above is true and complete to the best of my kno	wledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □ or an (attached) alternative OCD-approved plan □.	
SIGNATURE 1// What Tille: Operations	Engineer DATE: September 28, 2004
For State Use Only	gmhanson@sprynet.com (505) 327-0356
DEPUTY OA &	sas inspector, dist. <b>#3</b> SEP 3 0 2004
APPROVED BY:	DATEDATE
Conditions of Approval (if any):	
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