

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 20005. Lease Serial No.  
NMNM012299

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SJ 31-6 539. API Well No.  
30-039-23744-00-D110. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE11. County or Parish, and State  
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS

E-Mail: christina.gustartis@conocophillips.com

3a. Address

PO BOX 2197 WL3 6054  
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T30N R6W NESE 1850FSL 1000FEL  
36.83933 N Lat, 107.41054 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips downhole commingled this dual well as per the attached summary report.

ACCEPTED FOR RECORD

SEP 17 2004

FARMINGTON FIELD OFFICE

BY

0 HC1351AZ

3102

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33566 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 09/14/2004 (04MXH2010SE)

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/26/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT  
Title PETROLEUM ENGINEER

Date 09/15/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Daily Summary

API/UWI 300392374400	County RIO ARriba	State/Province NEW MEXICO	Surface Legal Location NMPM-31N-06W-01-J	N/S Dist. (ft) 1850.1	N/S Ref. S	E/W Dist. (ft) 1000.0	E/W Ref. E
Ground Elevation (ft) 6418.00	Spud Date 6/20/1985	Rig Release Date 4/7/1985	Latitude (DMS) 36° 50' 21.5556" N	Longitude (DMS) 107° 24' 37.8" E			

Start Date	Ops This Rot
3/10/2004 00:00	JSA, SICP 250#, SITP 125#, BLOW DOWN WELL, KILL SHORT STRING WITH 20 BBLS OF 2 % KCL, RD WELL HEAD, NU OFF SET SPOOL, AN BOP, RU FLOOR. PU SHORT STRING, REMOVE HANGER, RIH WITH TBG TAG UP AT 5344', ABOUT 67' OF FILL. , RU AIR, TSET LINE TO 1000# OKAY, EST. RATE @500#, UNLOAD WELL, C/O TO 6011'. CIRCULATE CLEAN, REAL FINE SAND (FORMATION) IN RETURNS. SHUT DOWN AIR, RD, POOH WITH 1.6" TBG, 183 JOINTS LAY DOWN ON TRAILER. SHUT WELL IN DRAIN UP. SDFN.
3/10/2004 00:00	JSA, ROAD RIG TO NEXT LOCATION SPOT IN EQUIPMENT, TEST LEL 0%, SPOT RIG ON RAMP, SERVICE RIG, RU EQUIPMENT. RU WIRELINE UNIT, RIH WITH F-PLUG, SET IT IN F-NIPPLE AT 7710' (LONG STRING). RD WIRELINE. RU RIG. SECURE WELL SDFN.
3/11/2004 00:00	JSA, SICP 240#. BLOW WELL DOWN. ND OFF SET SPOOL. LOWER RIG FLOOR, RU FOR 2 1/16" TBG., PU AN REMOVE TBG HANGER., WORK TBG , WOULD NOT PULL UP TBG STUCK, PU TO 45000# NO LUCK. WORK TBG, NO LUCK. CALL OUT AN RIG UP WIRELINE, RIH WITH FREEPOINT TOOL, TOOL SHOWED TBG STUCK IN SEAL ASSEMBLY OF PACKER. RIH WITH STRING SHOT, FIREDE ACROSS SEAL ASSEMBLY, WORK TBG , NO LUCK. RIH WITH CHEMICAL CUTTER. CUT TBG AT 6000', RD WIRELINE, POOH WITH 190 JOINTS OF 2 1/16" TBG LAY DOWN ON TRAILER. SHUT WELL IN , DRAIN UP. SDFN.
3/15/2004 00:00	JSA, SICP 240#, BLOW WELL DOWN, KILL WELL 20 BBLS OF 2 % KCL, RIH WITH PACKER PLUCKER, JARS, AN 6 DRILL COLLARS, AN 2 3/8" TBG., TAG UP AT 5996'. RU POWER SWIVEL, RU AIR, EST RATE , UNLOAD WELL. RATE AT 500#M 12 BPH MIST. START MILLING ON PACKER, MILL OUT 4', STOP MAKING HOLE, PACKER DIDNOT FALL, SHUT DOWN AIR, RD POWER SWIVEL, POOH WITH TBG, AN FISHING ASSEMBLY. SHOE SHOWED WE BOTTOM OUT. SHOE STILL IN GOOD SHAPE. RIH WITH SHORT CATCH OVERSHOT, JARS, ACC., AN 6- DRILL COLLARS, AN TBG, 45 STANDS, STOP ABOVE LINER FOR NIGHT. SHUT DOWN, DRAIN UP, SDFN.
3/15/2004 00:00	JSA, SICP 240#, OPEN WELL TO TANK, BLOW DOWN, CHANGE OVER TOOLS TO 2 3/8"., KILL WELL WITH 20 BBLS 2% KCL. RIH WITH OVER SHOT, JARS , ACC., 6-DRILL COLLARS (3.5" ID) AN 186 JOINTS OF 2 3/8" TBG. TAG UP AT 5995'. ( TOP OF FISH AT 6000') RU AIR UNIT , UNLOAD AN EST RATE AT 500#, C/O , LATCH ON TO FISH., JAR ON FISH FOR 2 HOURS, FISH FREE. SHUT DOWN AIR. POOH WITH TBG , FISHING ASS., AN 13' OF 2 1/16 " TBG. TBG HAD PARTED ON TOP OF SEAL ASSEMBLY. SHUT DOWN, DRAIN UP. SDFN.
3/16/2004 00:00	JSA, SICP 240#, BLOW WELL DOWN, CONT. TO RIH WITH TBG AN OVERSHOT. TAG UP ON FISH AT 6000'. WORK TBG, LATCH ON. SET OFF JARS, FISH LOOSE. PU ONE JOINT, RUN BACK IN TAG UP. POSSIBLE ONLY SEAL ASSEMBLY LOOSE. POOH WITH FISHING ASSEMBLY AN FISH, ONLY SEAL ASSEMBLY AN 55 JOINTS OF 2 1/16" TBG., LAY DOWN. RIH WITH PACKER PLUCKER , JARS AN DRILL COLLARS, AN TBG, 45 STANDS, STAYED ABOVE LINER. FOR NIGHT. SHUT DOWN DRAIN UP. SDFN.
3/17/2004 00:00	JSA, SICP 240#, BLOW WELL DOWN, CONT. TO RIH WITH TBG, TAG UP AT 6000', RU POWER SWIVEL, RU AIR, EST RATE 500#, MILL OUT PACKER, CIR. CLEAN, SHUT DOWN AIR. POOH WITH TBG AN FISHING ASSEMBLY, AN FISH ( PACKER REMAINS) LAY DOWN FISING ASSEMBLY AN DRILL COLLARS. RIH WITH EXPENDABLE CHECK WITH MULE SHOE, F-NIPPLE ( 1.81" ID) AN 92 STANDS OF TBG., DRIFT IN. SHUT DOWN DRAIN UP, SDFN.
3/18/2004 00:00	JSA SICP 340#, BLOW WELL DOWN, RIH WITH TBG, TALLY ,PU, DRIFT , TAG FILL WITH 249 JOINTS @7791', RU KELLY HOSE, RU AIR EST RATE, 500#. C/O TO PBTD OF 7914'. CIRCULATING OFF BOTTOM, WELL MAKING HEAVY SAND. (DK) CIR. OFF BOTTOM, REST OF DAY, WELL STILL MAKING LITE SAND AT END OF DAY, SHUT DOWN AIR, PU AN LAY DOWN 5 JOINTS OF TBG , STAY ABOVE DK PERF FOR WEEK END. SHUT DOWN DRAIN UP, SDFW.
3/22/2004 00:00	JSA, SICP 340#, SITP 480#, OPEN UP TBG, BLEW DOWN. RU AIR TO CSG , CHARGE UP TO 400#, NO FLOW UP TBG. CHCK TBG HANGER, OKAY. RU SWAB, RIH SWAB FLUID LEVEL AT 5000', PU ABOUT 1500' OF FLUIDS, MADE THREE SWAB RUNS, WELL KICK OFF, CSG WENT UP TO 380#, FLOWED DOWN TO 300# , WELL CLEAN UP, SHUT IN WELL, SHUT IN PRESS IN ONE HOUR SICP 350#, SITP 350#. ONLY ONLY EXPLANATION OF WELL NOT FOLLOWING UP TBG, CROSS FLOW BETWEEN DK/MV. RD PU AN EQUIPMENT, SHUT WELL IN, SDFN. FINAL REPORT.
3/22/2004 00:00	JSA, SICP 350#, BLOW WELL DOWN, RIH WITH TBG, TAG AT 7914'. NO NEW FILL, PU AN LAY DOWN 5 JOINTS., LAND WELL AT 7984'. ( PROD. STRING AS FOLLOWED; EXPENDABLE CHECK, F-NIPPLE -1.81"- AN 249 JOINTS OF 2 3/8" TBG. ) RD FLOOR, RDBOP, RU WELLHEAD. RU AIR , PUMP OUT CHECK @650#, BLEW AROUND , UNLOAD WELL. RD AIR FROM TBG, HOOK UP TO CSG., TRY TO FLOW WELL UP TUBING, WELL WOULD NOT FLOW , EVEN WITH AIR, AIR AT 350#???? SHUT DOWN AIR , SECURE WELL SDFN.