<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II • 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis/Dr. Santa Fe, NM 875 5 Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

Seron downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration of Closure

	ink covered by a "general plan"? Yes 🕸 r below-grade tank X Closure of a pit or below	
Operator: Williams Production Company, LLC Telephone: (970):		
Address: P.O. Box 316 – Ignacio, CO 81137-0316	505 5500 01110 01 (505/520 45 14) GE-1110	in addices. In Tylinggins (a) will allis com
'acility or well name: Rosa Unit #226A API #: 3003927817 U/L or	Otr/Otr E Sec 12 T 31N R 6W	
County: Rio Arriba Latitude Longitude		Federal X State Private Indian
		Todala. Ak State Tivate Indian
it	Below-grade tank Volume: 120 bbl Type of fluid: produced water Construction material: Fiberglass Double-walled, with leak detection? Yes X If not, explain why not.	
<u>ype:</u> Drilling ☐ Production <u>X</u> Disposal ☐		
Workover		
iner type: Synthetic Thicknessmil Clay 'it Volumebbl		
Totaleooi	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high vater elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more X	(0 points)
Vellhead protection area: (Less than 200 feet from a private domestic vater source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No X	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, crigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more X	(0 points)
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Ind	icate disposal location: (check the onsite box if
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility	. (3) Attach a genera	al description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y	es 🔲 If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations	i.	
Additional Comments: New Well		
Production pit 75' SEof wellhead.		
I hereby certify that the information above is true and complete to the best of	my knowledge and helief. I further certify that	the above described nit or below grade tonk has
been/will be constructed or closed according to NMOCD guidelines \underline{X} , Date: $\underline{9-17-04}$	a general permit, or an (attached) alternat	ive OCD-approved plan
Printed Name/Title Larry Higgins, Drilling COM	Signature_	arry Argoin
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations	relieve the operator of liability should the content	s of the pit or tank contaminate ground water or
Approval: DEPUTY OIL & GAS INSTECTOR, DIST. @2 Printed Name/Title	Signature Herry To	M SEP 24 2004