District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Agenue, Artesia, NM 88210
District III:
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505 200

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit or below-grade lank. X Closure of a pit or below-grade tank.		
Operator: Williams Production Company, LLC Telephone: (970)5	63-3308 office or 60532093 week e-ma	nil address: larry.higgins@williams.com
Address: P.O. Box 316 – Ignacio, CO 81137-0316	0 (0 B 0 04 m 05) - 0)	
acility or well name: <u>Jicarilla 93 #17</u> API #: <u>3003927841</u> U/L or		
County: Rio Arriba Latitude Longitude Longitude	NAD: 1927 🛄 1983 🔲 Surface Owner	Federal State Private Indian X
<u>'it</u>	Below-grade tank	
<u>ype:</u> Drilling Production X Disposal	Volume: 120 bbl Type of fluid: produced water	
Workover ☐ Emergency ☐	Construction material: Fiberglass	
ined Unlined U	Double-walled, with leak detection? Yes X If not, explain why not.	
iner type: Synthetic Thicknessmil Clay		
tit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high vater elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more X	(0 points)
Vellhead protection area: (Less than 200 feet from a private domestic vater source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No X	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, crigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more $\underline{\mathbf{X}}$	(0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Inc	dicate disposal location: (check the onsite box if
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility	. (3) Attach a gener	ral description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y	es If yes, show depth below ground surface_	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations	S.	
Additional Comments: New Well		
Production pit 75' NE of wellhead.		
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines \underline{X} Date: 9-17-04	, a general permit or an (attached) alter	native OCD-approved plan
Printed Name/Title Larry Higgins, Drilling COM	Signature	arry Kugin
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the regulations	t relieve the operator of liability should the content e operator of its responsibility for compliance with	ats of the pri or tank contaminate ground water or a any other federal, state, or local laws and/or
Approval: DEPUTY OIL & GAS INSTRUCTOR, DIST. #3 Printed Name/Title	Signature Dent Jett	SEP 24 2004