

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EAST 6
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		9. API Well No. 30-045-10637-00-S1
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.599.4068 Fax: 505.599.4062	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T31N R12W NWNW 0790FNL 0790FWL 36.88972 N Lat, 108.07355 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF THE PROCEDURE USED TO PLUG BACK THE DAKOTA INTERVAL AND COMPLETE IN THE PICTURED CLIFFS AND FRUITLAND COAL INTERVALS.

8/19/04 MIRU Aztec #391. ND WH & NU BOP, Unseat tbg hanger, TOO H w/tbg. Ran GR/CCL Log 8/21/04. RIH w/4-1/2" cement retainer & set @ 7166'. PT casing to 500 psi, bled back to 380 psi in 1 min. RU BJ. Est circ. Mixed & pumped 8 sx Type III cement (11.12 cf-2 bbls slurry) Displaced w/27 bbls water. RD BJ. TOO H. 8/23/04 TIH & tagged cement @ 7017'. TOO H w/stinger. TIH w/4-1/2" packer to isolate casing leak. Leak found between 4290 & 5298'. TOO H w/packer. RU Blue Jet & perforated squeeze hole @ 6415'. RIH w/4-1/2" cement retainer & set @ 6365'. Est. injection rate. 8/23/04 Pumped 51 sx (71 cf - 12.5 bbl slurry) Type III cement. Displaced w/23 bbls water. Stung out & left 1.5 bbls cement on top of retainer. 8/24/04 Perf'd squeeze hole @ 4320'. TIH w/cement retainer & set @ 4270'. Load annulus. Squeezed 51 sx Type III & displaced w/15 bbls water. Lay 6

14. I hereby certify that the foregoing is true and correct. Electronic Submission #36081 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/20/2004 (04SXM2048SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 09/20/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #36081 that would not fit on the form

32. Additional remarks, continued

sx on top of retainer. TOH w/stinger. Perf'd another squeeze hole @ 3404'. Set retainer @ 3454'. Load annulus. Squeeze w/51 sx Type III. Stung out & layed 6 sx on top of retainer. TOH w/stinger. Perf'd squeeze hole @ 2870'. TIH w/cement retainer & set @ 2840'. Load annulus. Pumped 150 sx Type III cement & displaced w/11 bbls water. Stung out of retainer. Closed bradenhead. TOH w/stinger. Changed out Tbg head. Stub up 4-1/2" casing. NU frac head & valve. 8/25/04 Blue Jet ran CBL/CCL/GR from 2800' to 2300'. Good cement across zones. TOC @ 2300'. RD W/L. PT casing to 4000 psi/15 min. Held OK. RD.

8/26/04 RU Blue Jet & perforated Pictured Cliffs interval w/1 spf .34" holes @ 2740' - 2783 (44 holes). RD Blue Jet. RU Schlumberger. Breakdown w/10 bbls 15% HCL. Frac'd w/311 bbls 20# Linear 70% N2 foam w/100,000# 20/40 AZ sand & 2,373,000 scf N2. RIH w/frac plug & set @ 2730'. POOH. Perforated Fruitland Coal interval w/.32" 1 spf holes: 2701' - 2713', 2583' - 2627', 2545' - 2565', 2515' - 2534', 2457' - 2483' (125 holes). RU to frac. Acidized w/10 bbls 15% HCl & frac'd w/1033 bbls X-link 25# Linear 75% N2 foam w/130,000# 20/40 AZ sand & 1,555,300 scf N2. RD frac equipment & RU to flowback. Flowed back for 3 days. Set CIBP @ 2420'. ND Frac head & NU WH. BOP & blooie line. TIH w/mill & milled out CIBP. Flowed well naturally. C/O to frac plugs, milled frac plugs. C/O to PBSD (2840'). TOOH w/mill assembly. TIH w/2-3/8", 4.7# J-55 tubing and set 2780' (88 jts). ND BOP, NU WH. Pumped off expendable check. RD & released rig 9/2/04.