

Martinez GC J 1

Sec 32, T32N, R10W

API #: 30-045-28953

History:

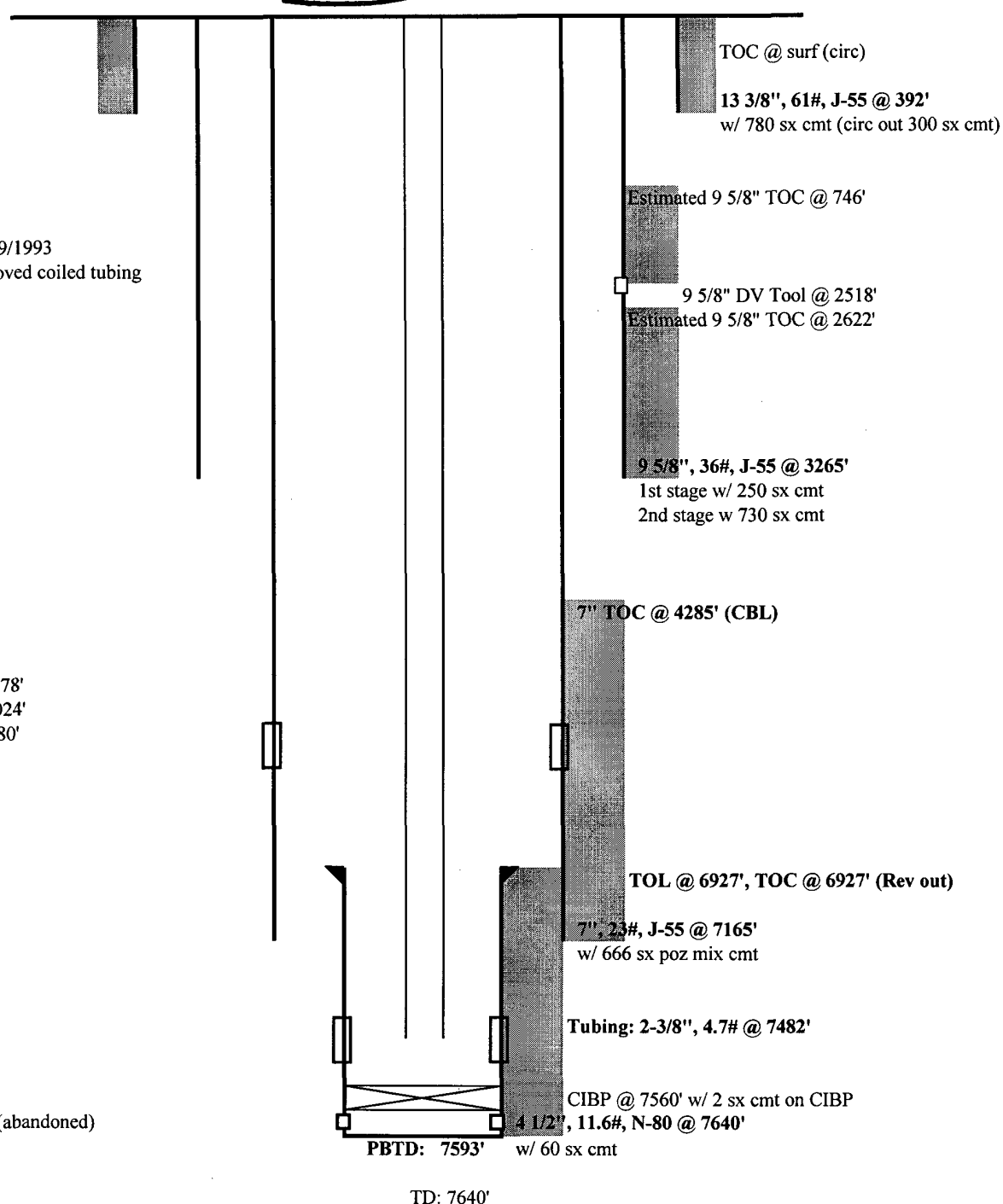
- Spud on 10/29/1993
- 7/24/01 Removed coiled tubing

MV Perfs

CH: 4413 - 4778'
ME: 4830 - 5024'
PL: 5122 - 5480'

DK Perfs

7302 - 7314'
7390 - 7396'
7428 - 7437'
7462 - 7468'
7502 - 7504'
7514 - 7516'
7574 - 7586' (abandoned)



updated: 09/27/02 mnp

Notes: 9-5/8" cmt job: 1st stage, circ after opening DV, mud & some cmt circ out

2nd stage, csg would not rotate, worked swivel up & down, freed up some, acted like contaminated cmt set up in the annulus

7" cmt job: one stage, 20 bbls super flush, 20 bbls water, 666 sx poz mix cmt, pumped 197 of 278 bbls of displacement



NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

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BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test 9-9-04 Operator BP America Production Company API # 3004528953

Property Name MARTINEZ GC J 001 Location: Unit K Section 32 Township 32 Range 10
(Well Name and Number)

Pressure Shut-in (Producing) Tubing 100# Intermediate 195# Casing 115# Bradenhead 72#

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

	2nd TEST			1st TEST			
	Bradenhead			Intermediate		Bradenhead	Intermediate
Time	BH Blowdown	Casing Monitor	Intermediate Monitor	Intermediate Blowdown	Casing Monitor	Flowed	Flowed
5 minutes	0	135#	0	80#	115#	Steady Flow	
10 minutes	0	135#	0	17#	115#	Surges	
15 minutes	0	135#	0	5#	125#	Down to Nothing	X 15 SECONDS
20 minutes	0	135#	0	0#	130#	No Flow	X 15 MINUT.
25 minutes	0	137#	0	0#	130#	Gas	X
30 minutes	0	137#	0	0#	135#	Gas and Water	X
5 minute SI	0	137#	0	0#	135#	Water	

If bradenhead flowed water, check all of the descriptions that apply below:

Clear ☐ Fresh ☐ Salty ☐ Sulfur ☐ Black ☐

5 Minute Shut-in Bradenhead 0# Intermediate 0#

REMARKS:

? CASING BUILT PRESSURE: 115 psi → 137 psi
+ well does have plunger +
→ + choke had shut-in + → casing pressure was building
+ bradenhead held 72# during "1st Test" +

By EOD MATHENY
FIELD TECH.
(Position)

Witness _____

NMOCD Test Area: A

Ecd

		API Number															
tus	Test Date / Comments	Type of Test	Initial Pressure Reading (psi)				30 Min. Pressure Reading (psi)				BH Flow Characteristics			Interm. Flow Characteristics			Repair
			Tubing	Interm	Casing	BH	BH	Casing	Interm	Casing	Gas	Gas/H2O	H2O	Gas	Gas/H2O	H2O	
		3004528953															
	06/06/95	Scheduled	309.0		552.0	40.0	0	552									
	07/09/96	Scheduled	224.0	300.0	479.0	0.0									X		
	08/15/97	Scheduled	0.0	290.0	629.0	41.0	0	632		630	X				X		
	Intermediate had steady flow through 16 minutes of the test. A constant whisper throughout rest of test. Bradenhead pressure went down to a whisper in 21 seconds, no flow or pressure after that. Gas samples taken.																
	02/13/98	Scheduled	300.0	280.0	327.0	50.0	W	317		321	X				X		
	Bradenhead blew strong for 9 seconds, down to a whisper for remainder of test. Intermediate blew very strong for close to 2 minutes, down to a whisper for remainder of test.																
g	05/21/99	Scheduled	145.0	262.0	200.0	8.0	0		0	200	X				X		
	BRADENHEAD BLEW DOWN IN 30 SECONDS TO SLIGHT WHISPER. INTERMEDIATE BLEW DOWN IN 20 MINUTES.																
g	07/26/00	Scheduled															
g	05/18/01	Scheduled	105.0	286.0	121.0	82.0			0.5	121	X				X		
g	08/16/02	Scheduled	131.0	189.0	191.0	0.5			90	191	X				X		
	Initial bradenhead pressure TSTM, down to nothing with a puff of gas. Intermediate had a steady flow of high pressure throughout test.																